



Distributed PV and Service Transformation

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Agenda

- Service in Context: The Macro Drivers
- IT Systems: Foundation of Service
- Service Operations: Enabler for Transformation
- Transparency: The New Paradigm of Service



Service Transformation in Context: The Macro Drivers of PV

- ***Financing and Modular Systems Capacity***
 - Lower financing thresholds for the street
 - Better portfolio risk management
- ***Climate Change***
 - Keeping the lights on while putting the fires out
 - Meeting regulatory obligations
- ***Constrained Transmission Capacity, Distribution Challenges***
 - Fewer transmission options (BANANA and NOPE)
 - Major distribution investment requirements
 - Longer implementation timeframes
- ***Political dynamics***
 - New players in the space
 - Observed inefficiencies that are drawing new players

Bottom Line: Many factors are forcing a move to PV solutions
These are forcing changes in Service

IT Systems: Foundation for Strong Service Offers

- Understanding Load at the Point of Load
 - SCADA Lite data acquisition *inside the building*
 - Near real time monitoring requirements (4 second end-to-end)
 - Aggregation of load data for gross impact across substations
- Understanding Generation at the Point of Load
 - SCADA Lite – at the inverter
 - Aggregation of generation data across substations and feeders
 - Near real time monitoring
- Forecasting Load net of Distributed Generation
 - Looking at the Grid as an Interactive 2-Way Network
 - 24 Hour Day-ahead Forecasts
 - 15 Minute and Hour-ahead Forecasts
- Scalable, Real-time, Networking Elements
 - Robust data networking infrastructure
 - Transitional storage for buffering

IT Systems: Smart Grid PV enabling accurate service tracking

Solar Production Profiling

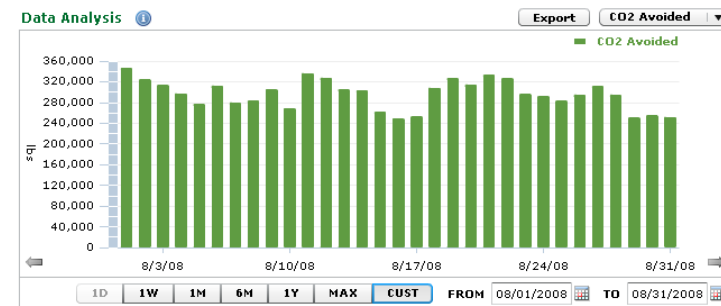
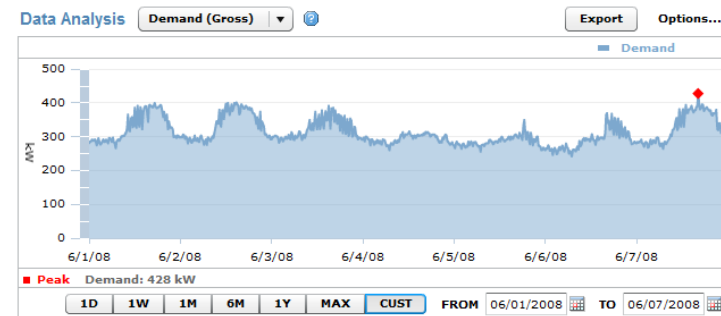
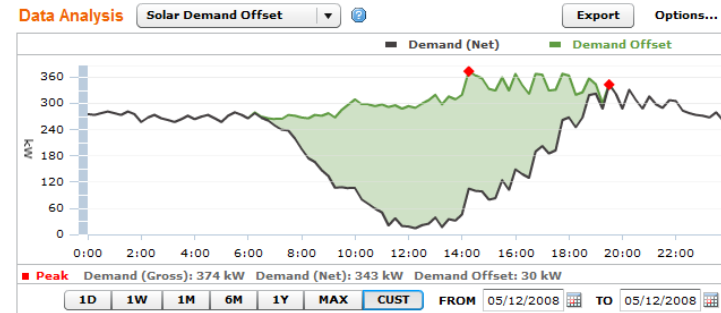
- Solar power production (kW)
- Solar energy offset (kWh)
- Solar demand offset (kW)

Solar Load Profiling

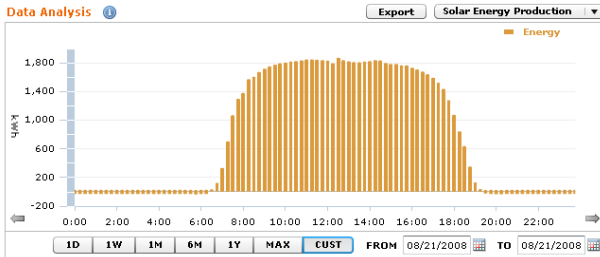
- Energy Usage (kWh) – gross and net
- Demand (kW) – gross and net

Environmental Offset Profiling

- Track Carbon emissions
- Export data from charts
- Adjusted time periods in charts

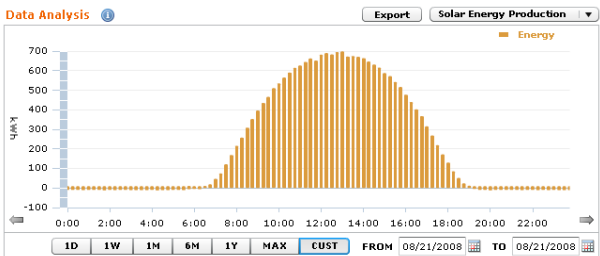


IT Systems: Smart Grid PV Aggregated Production Curves (1 Day)



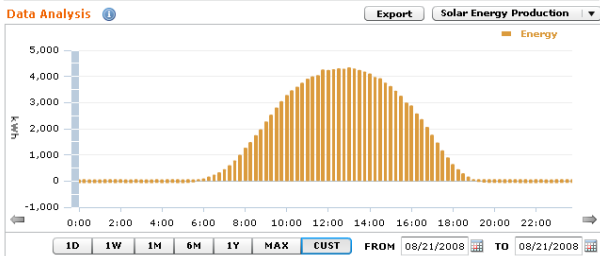
CO - Colorado Energy Production Curve

- Large Ground Implementation
- Strong Shoulders (Tracker)



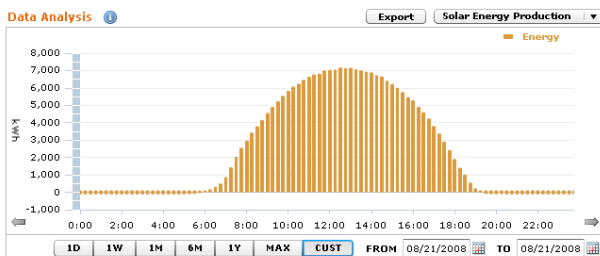
NJ – New Jersey Energy Production Curve

- More Variable Production
- Narrower Peak, Lower Shoulders (Irradiance)



CA – California Energy Production Curve

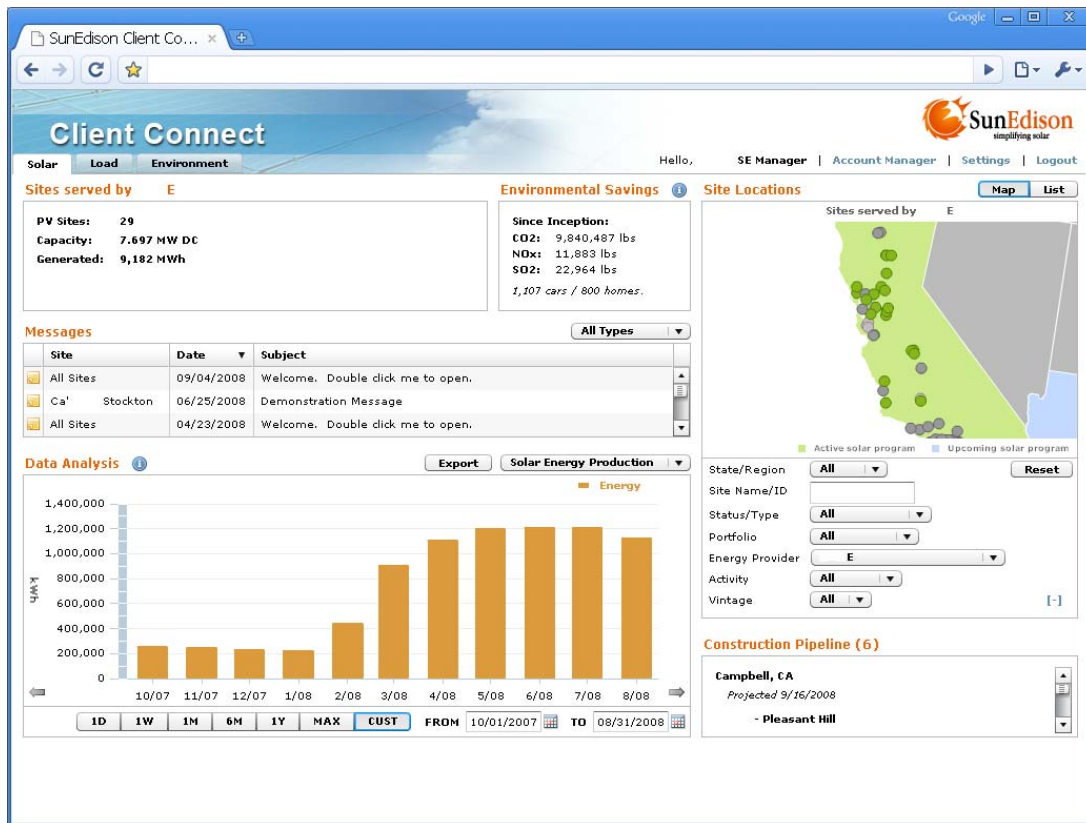
- Strong, Consistent Summer Production
- Broader Footprint (Irradiance)



USA – United States Energy Production Curve

- Strong, Consistent Summer Production
- Widest Footprint (Irradiance & Trackers)

Bringing it Together: Operator Wide Production & Integration



10 Month Energy Production

- 9.1GWH Delivered
- 23 Systems & ~8MW
- 6 New Forecast (<45 Days)
- Variable Peak – May/June/July
- Rapid Modular Growth

Message Management

- System Events
- Turn-up Notifications
- Outage Response

Environmental Attributes

- 9.8M lbs of CO₂ Offset
- 11K lbs of NO_x Offset
- 22.9K lbs of SO₂ Offset

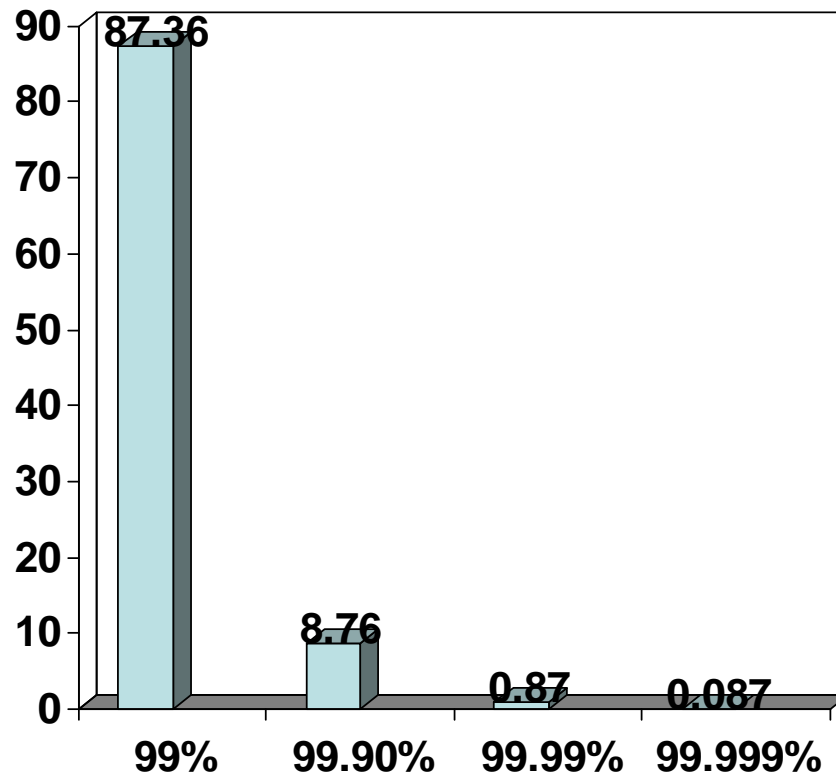
Service Operations: The Enabler for Smart Grid Transformation

- ***The uptime game***
 - “Four 9’s” – no longer sufficient in a DG PV world
 - Smart Grid PV – amplifying uptime events
 - Uptime dynamics – driven by financing requirements
- ***Service operations: impacts on energy delivery***
 - Not a “zero maintenance” proposition
 - The #1 factor influencing Smart Grid PV energy delivery
 - Finance structures driving the dynamics of Smart Grid PV
- ***Reporting – redefining traditional measurements***
 - From SAIDI, SAIFI, and CAIDI to...
 - OPR, IPR and CPR

Bottom Line: Smart Grid PV represents opportunities for service organizations

Service Operations: Measuring Uptime – Utility Service Territories

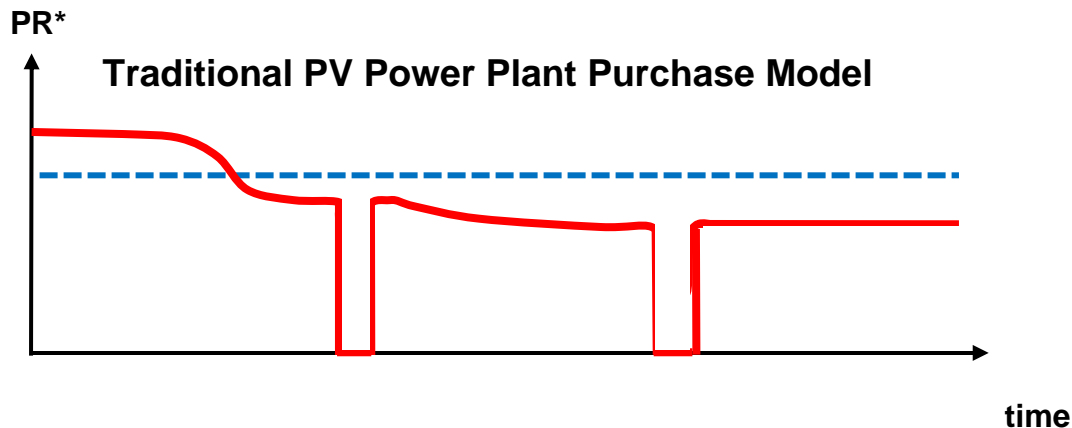
Hours of Downtime by Uptime Rate



- **Utilities - Nationally**
 - Just over four 9's of uptime
 - ~ 45 Minutes annually
 - Measures entire service area
 - Key Metrics: SAIDI/SAIFI/CAIDI
 - Effective OPR* is .99994
- **Smart Grid PV**
 - “Uptime” is “Sunlight hours”
 - Not measured system wide
 - Measured per instance
 - OPR* = a function of Grid + Site

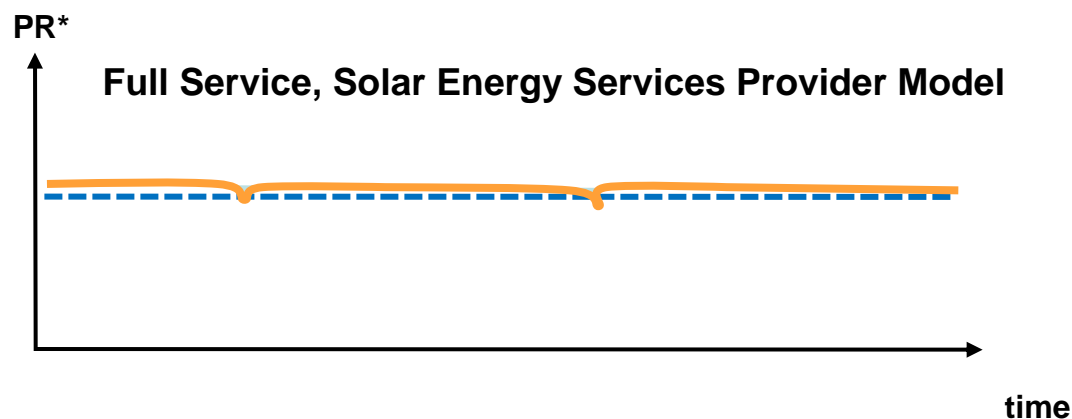
* OPR = Operational Performance Ratio

Service Operations: Lessons Delivering Smart Grid PV Energy



Independent Owner Analysis**

- OPR Range: 53% - 90%
- OR Range (EST): 8% - 17%
- Payback Impact: (1.5x) to (3x)



SunEdison Fleet

- 2007 Portfolio: OPR of 102%
- 2007 Portfolio: OR of <2%
- 2008 (YTD): OPR of 107%
- 2008 (YTD): OR of 1.6%

The Bottom Line: *The #1 Factor Impacting Energy Delivery is Smart Grid Service Operations*

* OPR = Operating Performance Ratio = actual production / expected

** Results based on >27 inspections of sites in NJ and CA

Service Operations: Lessons Learned Delivering Smart Grid PV

PV Systems = Low Maintenance... NOT No Maintenance

- ***Factors impacting energy production***
 - Active Monitoring & Response
 - Preventative maintenance cycle
 - Inverter performance
- ***Implications of poor maintenance***
 - Mechanical integrity failure
 - Roof deterioration
 - Voiding of roof warranties
 - Safety risk



The Bottom Line: All systems require maintenance in order to meet investor performance targets

Transparency: The new frontier for the Smart Grid PV services

- The human face of solar energy services
- Leveraging IT systems
- Ease of access: Internet portal availability
- Bringing the customer home



Transparency: Simplifying the service process

Client Connect (2.0)

- Production
- Load
- Environment
- Service messaging

Simplify

- Service
- Performance
- Availability
- Visibility



Summary: Transformation and the Greening of the Grid

- ***Smart Grid PV – a reasoned response to macro forces***
 - Climate change realities
 - T&D constraints
 - Financing and declining prices for PV systems
 - Political pressures
- ***The Requirement of Investment in IT systems***
 - A mandatory component for this change
 - Both challenges and great opportunities
- ***Service operations***
 - The key enabler for delivered energy
 - A complement to existing utility structures
- ***Service transparency***
 - A mandatory component for successful change
 - A great vehicle to strengthen customer relationships



Thank You

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