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Renewable Energy Markets and the Clean Power Plan (Part II) – Workshop



Discussion Topics

Table No.	Discussion Topic
1	How important is regulatory surplus with respect to the CPP for voluntary demand?
2	How could a state ERC retirement mechanism work?
3	What happens to existing long-term RE contracts that don't mention ERCs or allowances? Who owns the ERCs? What solutions are available for different parties?
4	Strategies to communicate with states on the importance of the voluntary market
5	Strategies to communicate with voluntary buyers on the affect of the CPP and to engage them in state plan development processes
6	Should RPS be incremental to the CPP? In what states is this realistic?
7	What is best practice for an allowance set-aside for VRE? Automatic retirement vs. applications? Pre-determined allocations vs. matching to actual supply/sales?
8	Who owns the CPP compliance value of RE, in different states, under mass-based vs. rate-based approaches, and in different state policy and incentive contexts? The state? The RE facility? The affected EGU? The voluntary or retail purchaser? Who should?