

## Outline.

CERTIFIED SALES
CUSTOMERS PURCHASING
CERTIFIED SUPPLY
CERTIFIED PRODUCT TYPES

# Key Takeaways. WHAT YOU NEED TO KNOW ABOUT CERTIFIED SALES IN THE 2021 REPORTING YEAR

#### **Key Takeaways**

2021 was the biggest year of certified sales to date.

- 110 million retail MWh, or more than 2.8% of the overall US electricity mix
- 20 million more MWh sold than in 2020, the highest increase yet
- 1.3 million retail purchasers of Green-e® certified renewable energy, including almost 309,000 businesses, almost tripling the amount of non-residential customers who purchased the previous year
- Impacts of COVID and supply constraints seen acutely on the residential side,
   while commercial sales continue to lift the market
- Sales mostly to the coasts, supply mostly from the Midwest and Texas
- Newer renewables continuing to drive the market

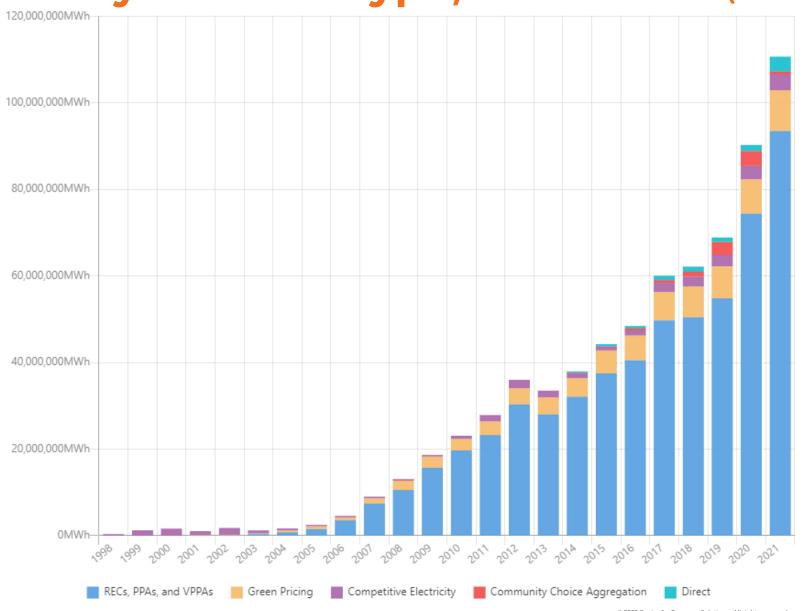
Charts, Data and Analysis. VISUAL REPRESENTATION OF THE 2021 REPORTING YEAR



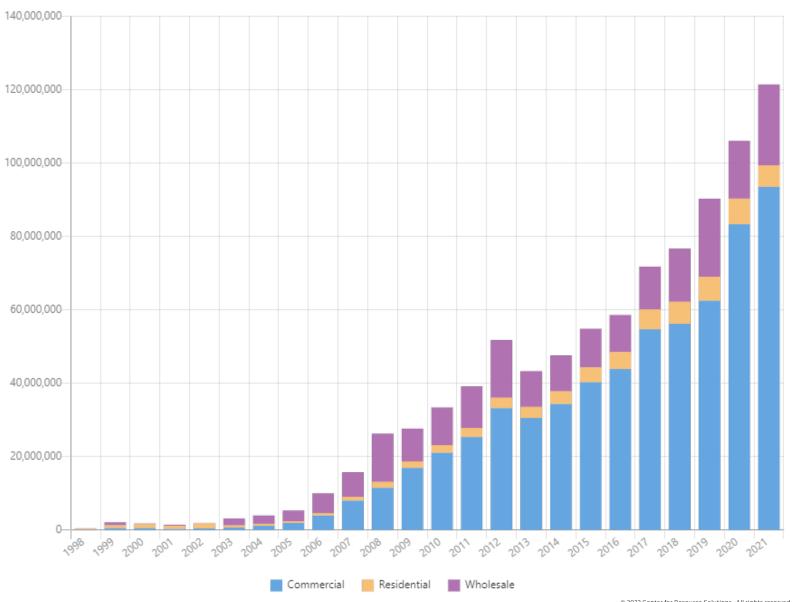
## Total Certified Sales of Renewable Energy by Product Type and Customer Type

	Residential (Retail	) Non-Residential (Retail)	Wholesale
RECs, PPAs, and VPPAs	764,000	92,680,000	16,461,000
Green Pricing	4,872,222	4,527,000	
Competitive Electricity	136,000	3,474,000	5,552,000
Direct		3,441,000	
Community Choice Aggregation	121,000	592,000	
Total Sales	5,893,000	104,714,000	22,013,000
Total Retail:		110,607,000 MWh	
Total Unique Certified:		121,927,000 MWh	
Total Certified Transactions:		132,620,000 MWh	

#### Sales By Product Type, 1998 – 2021 (In MWH)

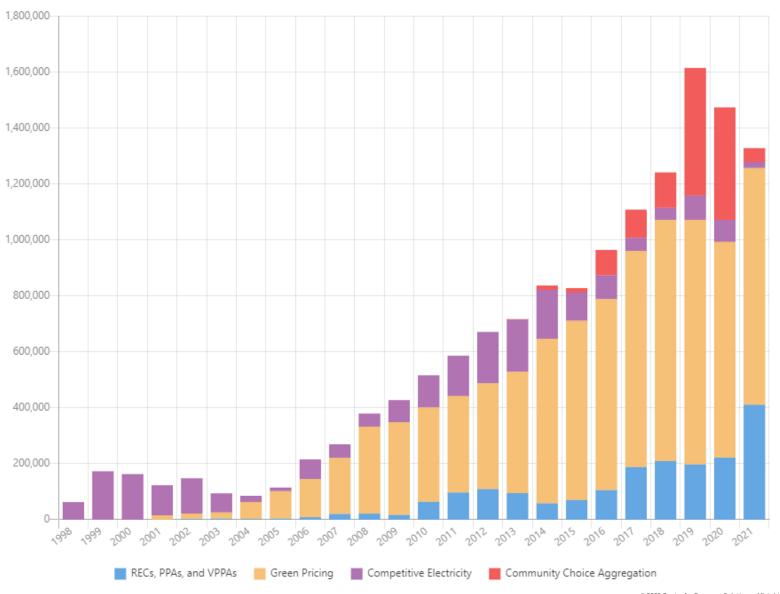


#### Sales By Customer Type, 1998 – 2021 (In MWH)



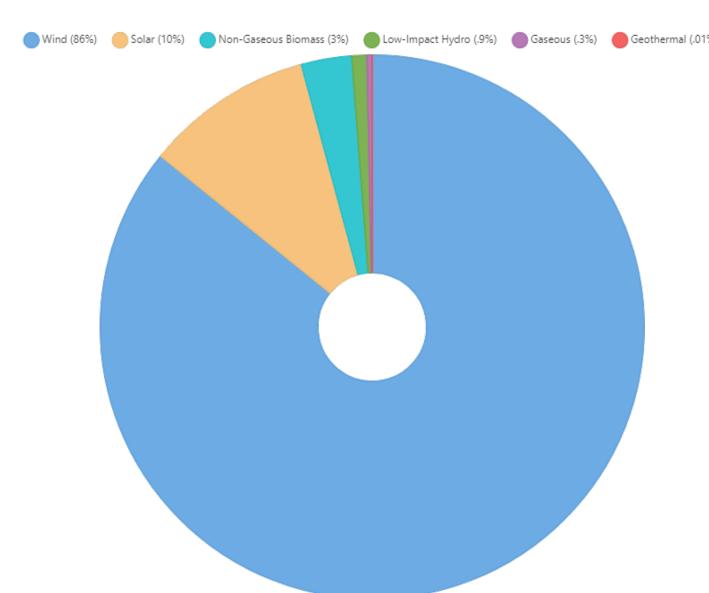


#### Customers by Product Type, 1998 – 2021



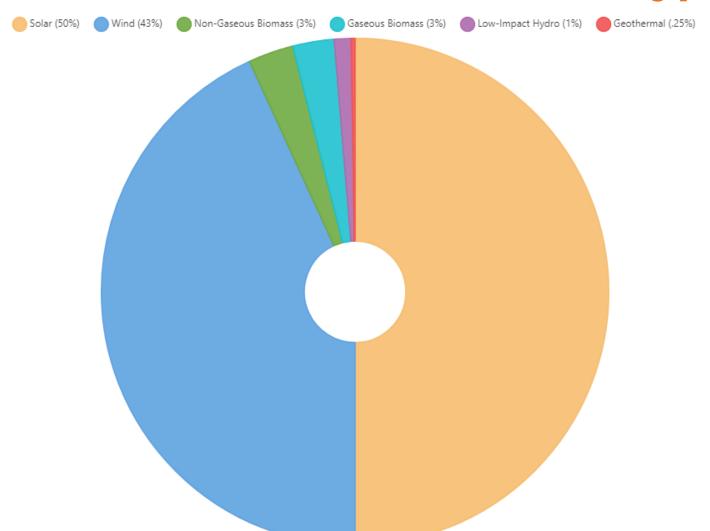


#### **Contributions of Renewable Resource Types**



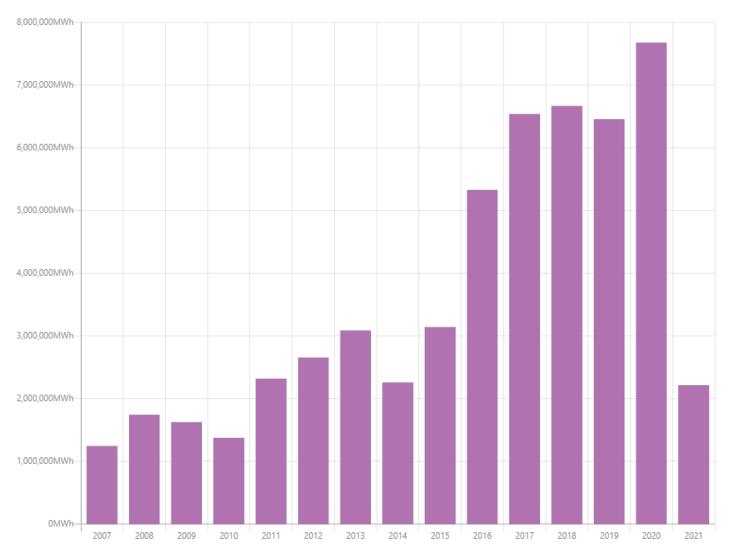
Resource Type	MWh	Percentage
Wind	95,462,000	86%
Solar	11,418,020	10%
Non-Gaseous Biomass	2,749,000	2%
Low-Impact Hydro	943,000	1%
Gaseous Biomass	308,000	.2%
Geothermal	43,572	.04%

## Facilities Supplying Certified Sales by Resource Type



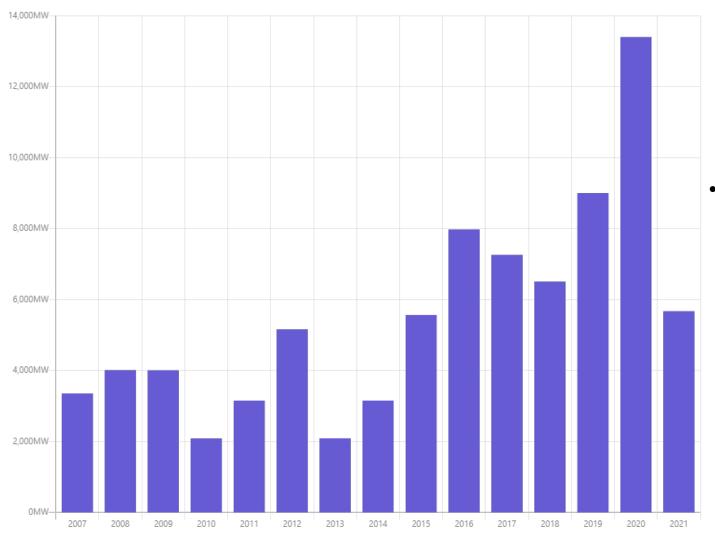
Resource Type	Unique Facilities	Percentage
Solar	607	50%
Wind	524	43%
Non-Gaseous Biomass	35	3%
Gaseous Biomass	32	3%
Low-Impact Hydro	13	1%
Geothermal	3	.3%

## Megawatt-Hours by Facility Date of First Operation or Repowering



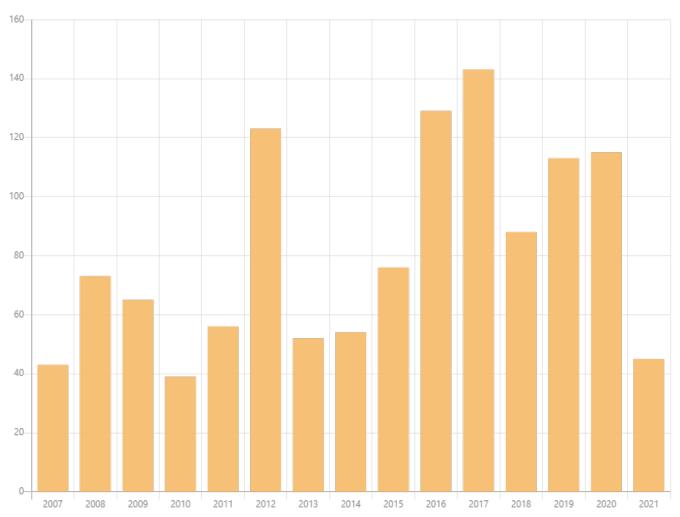
• **54%** of supply from facilities aged 5 years or younger

## Capacity (MW) by Facility Date of First Operation or Repowering



 51% of overall capacity from facilities aged 5 years or younger

#### Count of Facilities by Year of First Operation or Repowering



 41% of facilities are 5 years or younger

State	% of Total Sales
WA	18%
TX	15%
CA	11%
ОН	7%
OR	6%
NY	4%
MN	4%
PA	3%
NC	3%
AR	3%

#### Top 10 States by Retail Sales Volume

2021 followed the same general rule as previous years – consumption of certified electricity is highest in more populated states and states near a coast

State	% of Customers
OR	29%
WA	9%
CA	8%
СО	6%
IL	6%
ОН	6%
UT	5%
PA	5%
TX	5%
NY	3%

## Percent of Total Retail Customers by State (Includes REC Sales)

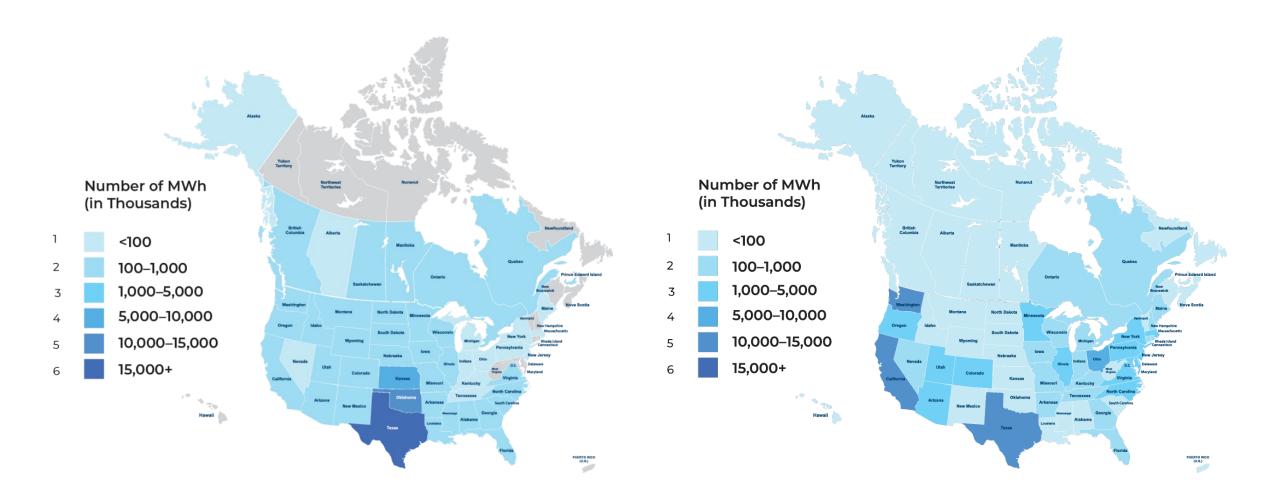
The states with the highest amount of customers tend to be in states with successful utility green pricing programs, showing the stability that utility programs can offer.

State/Province	% of Total
TX	39%
ОК	15%
KS	8%
QC	5%
SD	4%
ND	3%
FL	2%
OR	2%
NE	2%
GA	2%

## Top Ten States and Provinces Supplying Certified Retail Sales

The difference between states with generators versus purchasers of renewable energy demonstrates how the market for unbundled RECs is allowing customers with limited access to local renewable energy products to support changes in generation portfolios in the US and Canada.

#### **Certified Sales (Left) and Supply (Right)**



### Contact.

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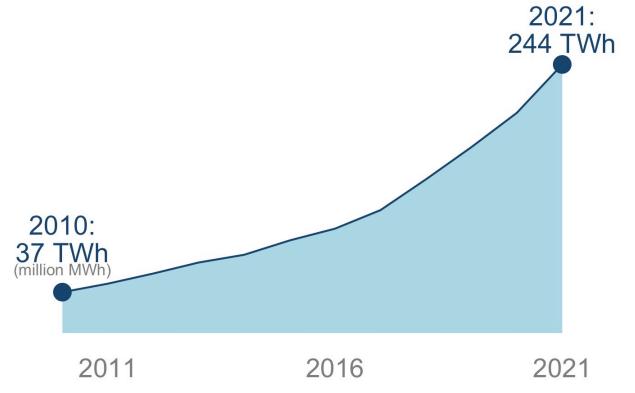


## Status and Trends in the Voluntary Market (2021 data)

Jenny Heeter Renewable Energy Markets Conference September 15, 2022

#### Voluntary Market Context

In 2021, about 8 million customers (8% increase y/y) procured about 244 million MWh (22% increase y/y) of voluntary green power.



Total green power sales 2010-2021 (million MWh)

That represents about:

1 in 20

U.S. retail electricity customers

6%

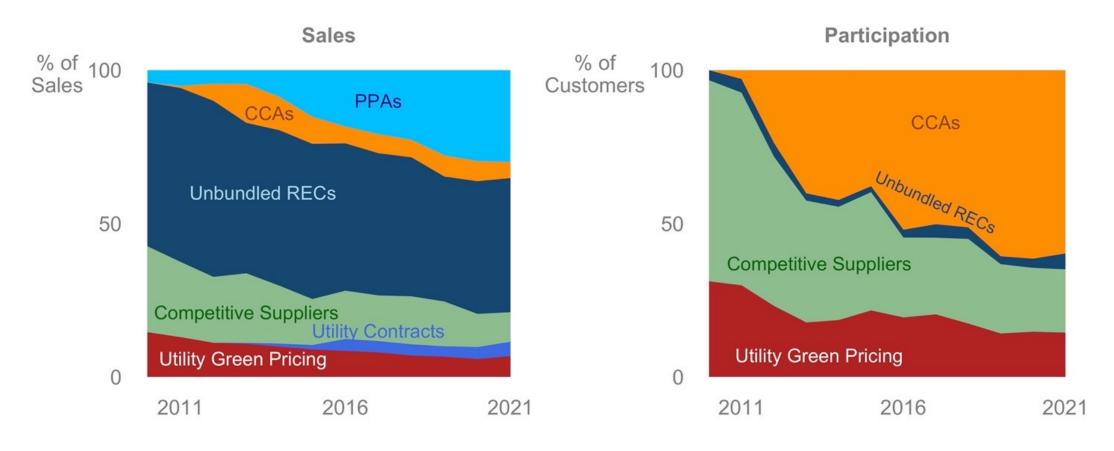
of U.S. retail electricity sales

38%

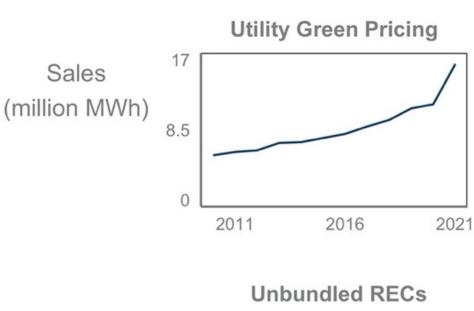
of U.S. non-hydro renewable energy generation

### Green Power Sales and Customers by Mechanism

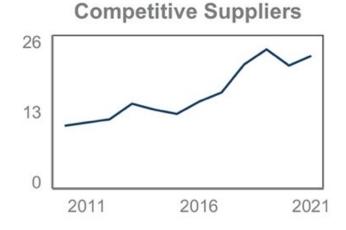
In 2021, the most voluntary sales were via unbundled RECs, while the most customers were via community choice aggregation (CCA) programs. Unbundled RECs purchases are dominated by C&I customers who purchase large volumes, while CCA customers are typically residential customers purchasing low volumes.

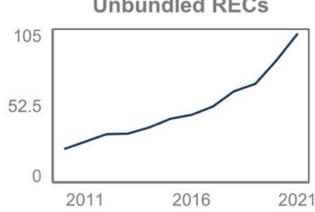


#### Voluntary Sales Continue to Increase







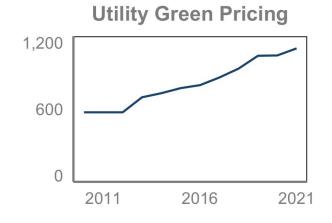


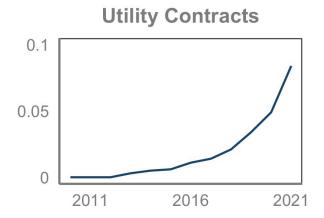


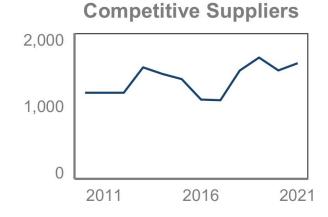


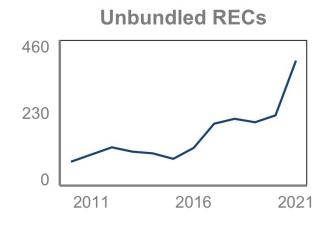
#### Voluntary Customers Grew in Most Market Segments

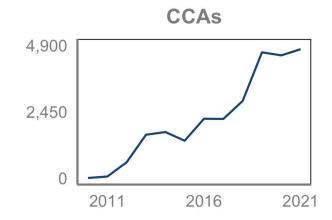
Customers (x1,000)









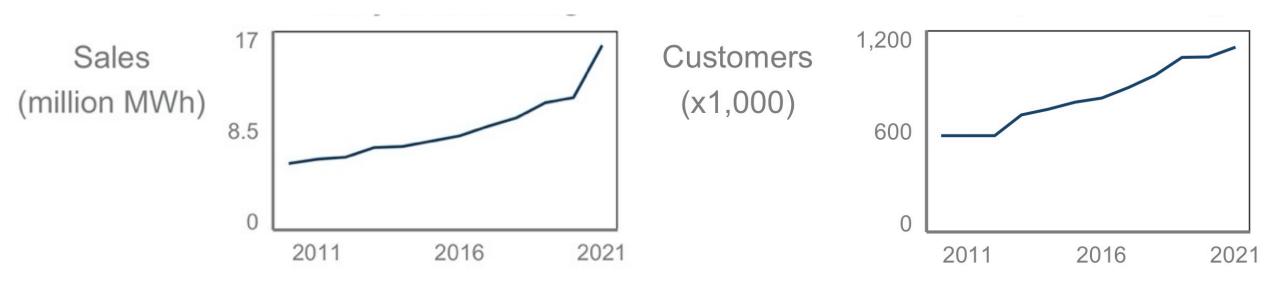




#### **Utility Green Pricing Trends**

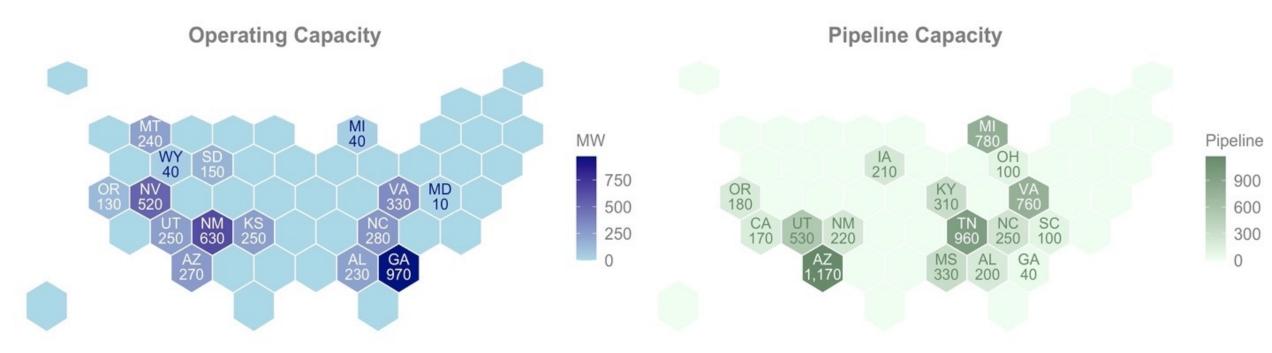
About **1.2 million customers** procured about **16.5 million MWh** of voluntary green power through utility green pricing programs in 2021.

The market recovered after a relatively flat year in 2021, increasing sales by 42% ('20-'21) compared to only 5% ('19-'20). While sales increased 42% ('20-'21), customers only increased by 6%, indicating that larger per-customer volumes are driving sales growth.



#### Large Pipelines of Utility Contracts **Exist Across the Country**

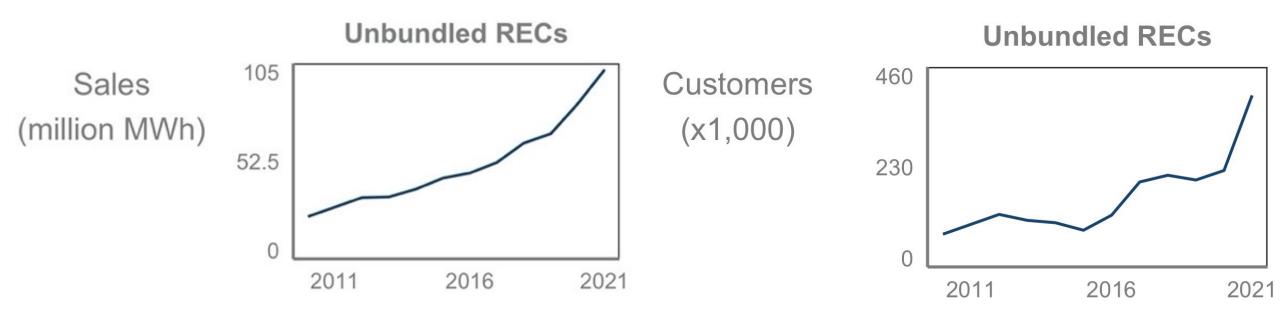
In 2021, utility contracts served 11.4 million MWh; nearly the size of the utility green pricing market. Sales increased 46% from 2020 and a substantial share of projects are in the pipeline.



#### Unbundled RECs

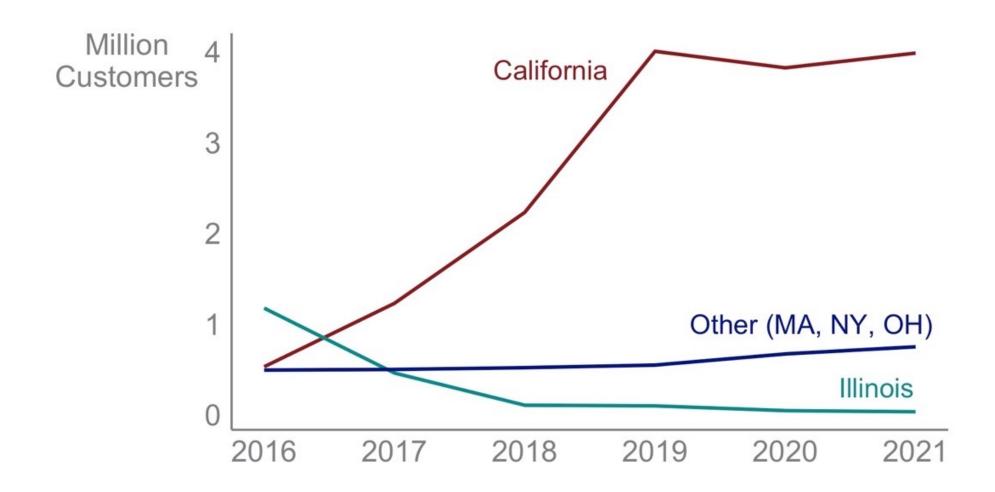
Unbundled RECs represented **44% of total market sales** in 2021. Higher REC prices in 2021 did not translate into slower growth; the market grew 23% from 2020-2021, similar to growth trends in previous years.

Unbundled REC customers increased sharply in 2021, to more than 400k.



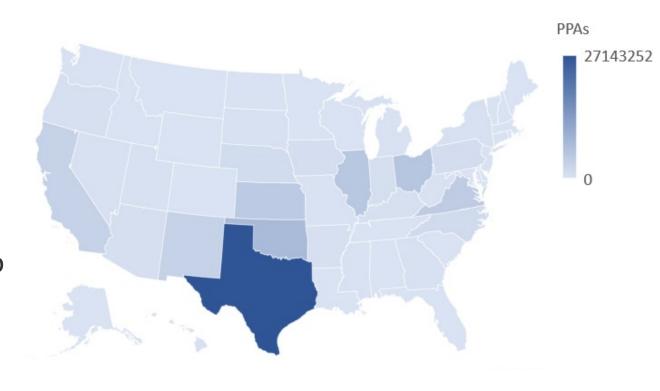
#### **CCA Trends**

About **4.8 million customers** procured about **12.8 million MWh** of voluntary green power through CCAs in 2021; largely the same as in 2020.



#### **PPA Trends**

- More than 600 offtakers procured about 73.0 million MWh of voluntary green power through PPAs in 2021.
- These figures include only PPA sales where we estimate that the purchaser has retained the RECs.
- Sales grew by around 23% from 2020 to 2021.
- Texas continues to dominate PPA supply, serving



#### 2021 Summary Trends

- Market sales grew 22% and customers grew by 8% in 2021
- Unbundled REC purchasing represents 44% of market sales and continues to grow, despite higher prices than in previous years
- Community choice aggregation (CCA), which greatly expanded residential customer access, has flatlined in California, the leading CCA market
- Utility renewable contract ("green tariffs") supply is similar in scale to green pricing, but far behind the power purchase agreement supply.

#### Other 2021 Trends

- Purchasing: Executive Order for federal purchasing: 100% carbon pollution-free electricity by 2030; 50% of that on a 24/7 basis
- Disclosure: SEC proposed climate-related disclosure requirements for public companies
- Impact: Increasing interest in purchasing with social impacts
- New Focus Areas: Renewable fuels (renewable natural gas, green hydrogen), international procurement, supply chain products

#### Additional NREL Resources

Find additional resources, including our data files, at the NREL Voluntary Green Power Procurement landing page:

#### www.nrel.gov/analysis/green-power.html

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https://www.nrel.gov/analysis/green-power.html

www.nrel.gov

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## State of the North American RNG Market



**An Overview of Renewable Gas Procurement** 

PRESENTED BY: Sam Lehr

14.09.2022



#### **About the RNG Coalition**

- The leading advocacy and education voice for RNG in North America
- We advocate for the sustainable development, deployment and utilization of renewable natural gas so that present and future generations will have access to domestic, renewable, clean fuel and energy
- 350+ members including: RNG developers, marketers, financiers, technology providers, consultants, utilities and labor coming together
- 98%+ of the RNG supply in North America

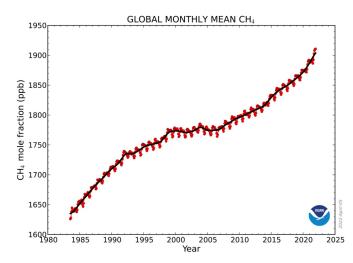




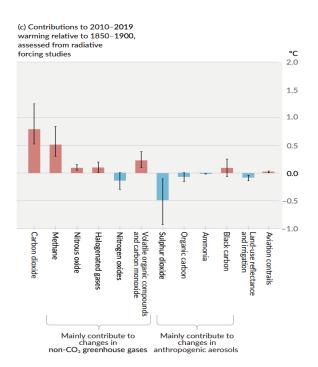




#### Intergovernmental Panel on Climate Change (IPCC) Says that Reducing Methane is a Critical Near-term Climate Strategy



CH4 trend: This graph shows globally-averaged, monthly mean atmospheric methane abundance determined from marine surface sites since 1983. Values for the last year are preliminary. (NOAA Global Monitoring Laboratory)



- Methane in the atmosphere continues to grow rapidly
- Second most impactful greenhouse gas (GHG) after carbon dioxide (CO<sub>2</sub>)
- Methane is short-lived (relative to CO<sub>2</sub>) but has a very strong warming impact (80x) in the first 20 years
- Sectors producing the largest methane emissions globally: fossil fuel production and distribution, agriculture and waste management

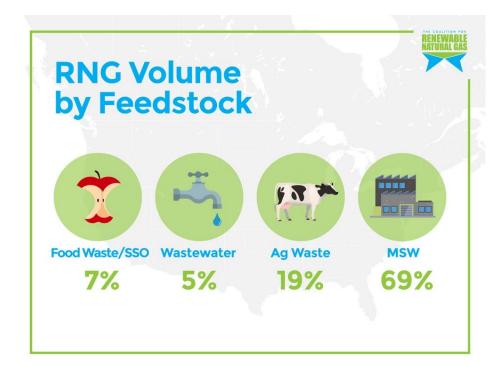


#### **Organic Waste-to-X**

**A** Thermal **Transportation Electricity** Hydrogen **Bio-based Products** 



#### Where Does RNG Come From Today?



#### **Status of Procurement Policy**





#### RNG at a Glance:

- Mandatory, voluntary, and other enabling policies in 44 states and provinces
- 94.8 tBtu/yr production capacity
- 82.7 tBtu/yr planned
- 1,425.3 4,300 tBtu/yr from AD achievable by 2040

### Low Carbon/Clean Fuel Standards Continue to Expand, Existing Programs Focusing on



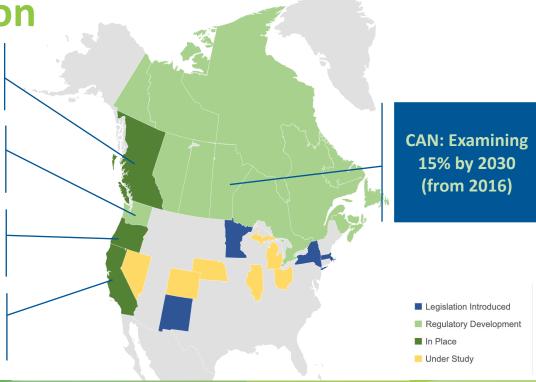
**Increases in Ambition** 

**BC: Committed 30% by 2030 (from 2010)** 

WA: Examining up to 20% by 2034 (from 2017)

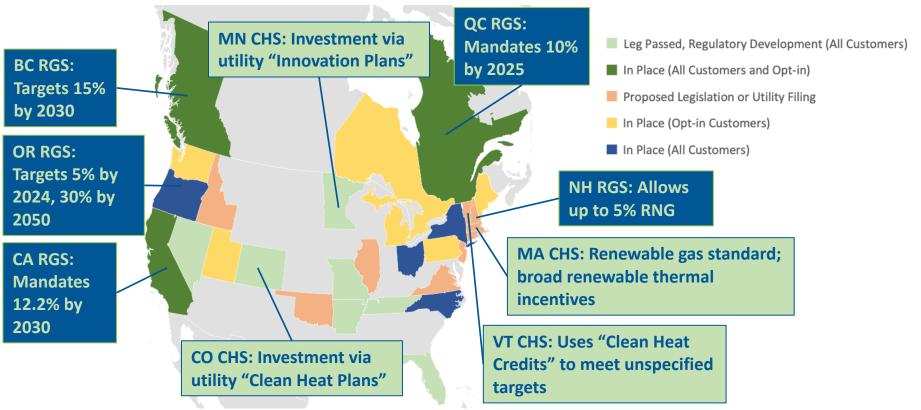
OR: Examining 20% by 2030, 37% by 2035 (from 2015)

CA: Examining at least 25% by 2030, 54% by 2035 (from 2010)



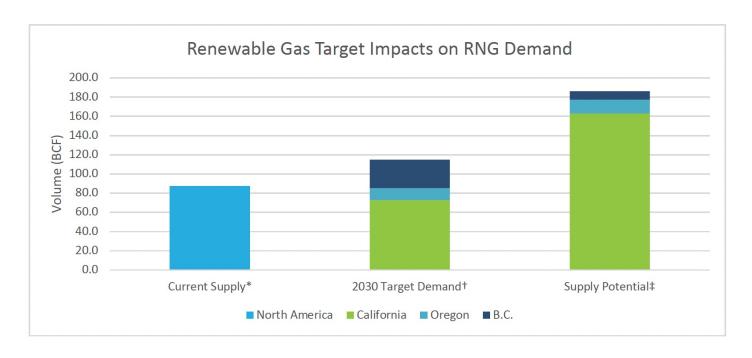
#### Renewable Gas and Clean Heat Standards







#### RNG Demand in CA, OR, and BC







Contains beneficial tax policies advocated for by RNG Coalition:

- Biogas property, including cleaning and conditioning equipment, as qualifying equipment for purposes of the Section 48 energy credit
- Extension of \$.50 alternative fuel tax credit
- New clean hydrogen tax credit that allows for the use of RNG as a qualifying feedstock
- 45Q carbon oxide sequestration credit





- Circular Economy Recycling resources to create a circular economy
- Sustainability How can RNG production facilities be used to facilitate broader change?
- Carbon Neutrality/Negativity Eye toward full carbon neutrality across production and use through 100% clean energy inputs, use of carbon capture and storage
  - See Argonne National Lab's GREET Model
- GHG Accounting Standards Must align with existing programs and purchasing practices for renewable energy



#### **Speaker Info**

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