RENEWABLE ENERGY MARKETS PANEL DISCUSSION LATEST CORPORATE PPA TRENDS AND LESSONS THAT CAN BE APPLIED IN EMERGING MARKETS



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Common Options for Corporations

There are many renewable energy supply options available to corporations

- Buy green power through a PPA (with RECs) with an offsite project
- Buy green power through a PPA (with RECs) with an onsite project
- Buy a green power product from an electric service provider (bundled REC product)
- Own, operate, generate and consume green power from an onsite project (with RECs)
- Buy unbundled RECs

The right option will depend on your renewable energy goals

Case Study: PPA For Off-Site Generation with RECs

Who are the entities involved?



Developer - builds, owns, and operates the project and delivers the energy output



Utility – local electric distribution company that will continue to deliver electricity to and bill the corporation



ISO/RTO – responsible for managing the regional energy market and dispatching electricity

Overview of Power and Money Flow



Assumptions for Examples

We will provide two example scenarios on the following slides. For simplicity, we made the following three assumptions to facilitate understanding.

- The corporation and the renewable facility are located within the same wholesale market
- The corporation pays the utility the same wholesale price, i.e., the locational marginal price ("LMP") that the renewable facility receives from the ISO/RTO
- The corporation consumes the same amount of MWh that the renewable facility generates

Scenario 1: PPA Price \$25/MWh < LMP \$40/MWh



Scenario 1 Results

Certainty for the Corporation

• The corporation pays the utility \$40/MWh, and receives \$15/MWh from the developer. The resulting cost of electricity is \$25/MWh, the fixed price under the PPA.

Certainty for the Developer

• The developer receives \$40/MWh from the ISO/RTO, and pays the corporation \$15/MWh. The resulting revenue is \$25/MWh, the fixed price under the PPA.

Scenario 2: PPA Price \$25/MWh > LMP \$5/MWh



Scenario 2 Results

Certainty for the Corporation

• The corporation pays the utility \$5/MWh, and pays the developer \$20/MWh. The resulting cost of electricity is \$25/MWh, the fixed price under the PPA.

Certainty for the Developer

• The developer receives \$5/MWh from the ISO/RTO, and receives \$20/MWh from the corporation. The resulting revenue is \$25/MWh, the fixed price under the PPA.

Both Parties Gain Certainty from Entering into PPA

- The PPA is a hedge that gives price certainty to the corporation
- The developer receives a set revenue stream and is not subject to volatility of the electricity market



Relaxing the Assumptions will Lead to Variance

These three assumptions are not usually true. The degree to which these deviate from the truth is the magnitude of the variance under the PPA.

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Nonetheless the PPA will Smooth Electricity Rate Volatility



Pricing under PPA and Long-term REC contracts

- Generally price is inversely related to the length of contract
- The developer recovers the cost of installation and a reasonable return on their investment
- For PPAs, consider a settlement price based on a liquid electricity hub price within the same region
 - Energy price levels and volatility vary substantially between different regions, so settlement prices based on hubs that are not located within the same region may not be a good hedge

The International Experience

The T-REC Issuance Static



Renewable Market Electricity Supporting Policy

Corporate Power Purchase Guarantee (CPPG) Scheme

- Green Marketplace activity
- Green power trading consultation service



- Taipower small green power commodity pilot project
- Public & State-owned land tendered PV project reserved 30% green power for SMEs
- Multi-user in Single
 Electric Meter Number
 Program
- Green Leasing Program

Corporate Power Purchase Guarantee Scheme

- Provide credit guarantee to corporates when signing CPPAs
- Compensate for electricity sale revenue loss if the corporate off-taker cannot fulfill payment obligations.



Aggregated Power Purchase Agreement (APPA)

- In response to the rapid growth of green power market and diverse transaction, in addition the offshore wind power will enter market in 2026-2027 in bulk.
- Many corporates have expressed interest in obtain green power in the form of group purchases to facilitate using green power for their operations and supply chains.



Source : https://perspectives.se.com/blog-stream/decarbonizing-supply-chains-through-aggregated-ppas

The Usage Model of **T-REC** to Supports 24/7 Renewable Electricity



The AMI records the

generation and consumption of

The Concept of RE Market Mechanism Support RE Supply & Demand Balancing

Wheeling Residual Power Double Auction Matching





