

CARBON ACCOUNTING AND CARBON INTENSITY SCORES: METHODOLOGIES, FRAMEWORKS, AND REDUCTIONS



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Thursday, Sep 4 1:30-2:30 PM



**Renewable Energy
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AMERICAN
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LCA's & Carbon Intensity Scores

Alycia Tolman, ABC Director of Carbon Markets

September 4, 2025

Understanding the Carbon Market Ecosystem...



Carbon Intensity Scores 101



WHAT IT IS

Carbon Intensity (CI) Score:

- A measure of how much greenhouse gas (GHG) emissions are released **across the full life cycle** of producing and using a fuel
- Often expressed as grams of CO₂-equivalent per megajoule of energy (gCO₂e/MJ).

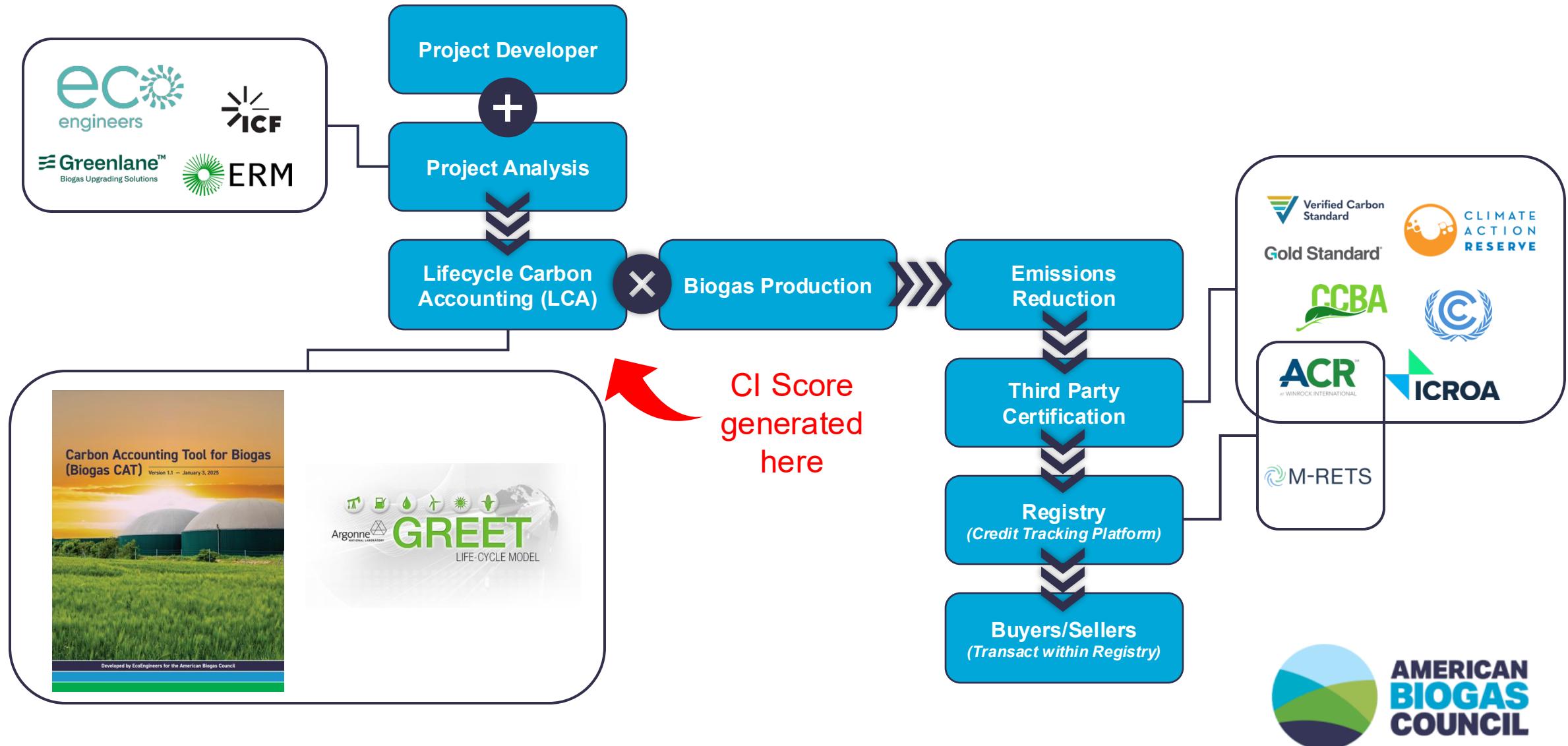
Instead of just looking at the tailpipe (or combustion) emissions, the CI score accounts for all stages:

- **Feedstock** – growing crops, collecting waste, or capturing methane.
- **Production/Processing** – turning that feedstock into fuel (ethanol, biogas, hydrogen, etc.).
- **Transportation & Distribution** – moving the fuel to market.
- **Combustion/Use** – emissions when the fuel is burned.

WHY IT MATTERS

- **Lower CI = cleaner fuel**
 - Example: Renewable Natural Gas (RNG) from dairy manure often has a deeply negative CI score because it avoids methane emissions that would otherwise escape into the atmosphere.
 - By contrast, conventional gasoline has a relatively high CI score (~100 gCO₂e/MJ in California's LCFS).
- **Policy & Credits:**
 - Compliance programs (e.g. CA-LCFS) use CI scores to determine how many credits a fuel generates.
 - The lower the CI compared to the petroleum baseline, the more credits (and value) the fuel earns.

Where is the CI Score Generated?



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Barriers to Carbon Accounting for Bio-based Outputs

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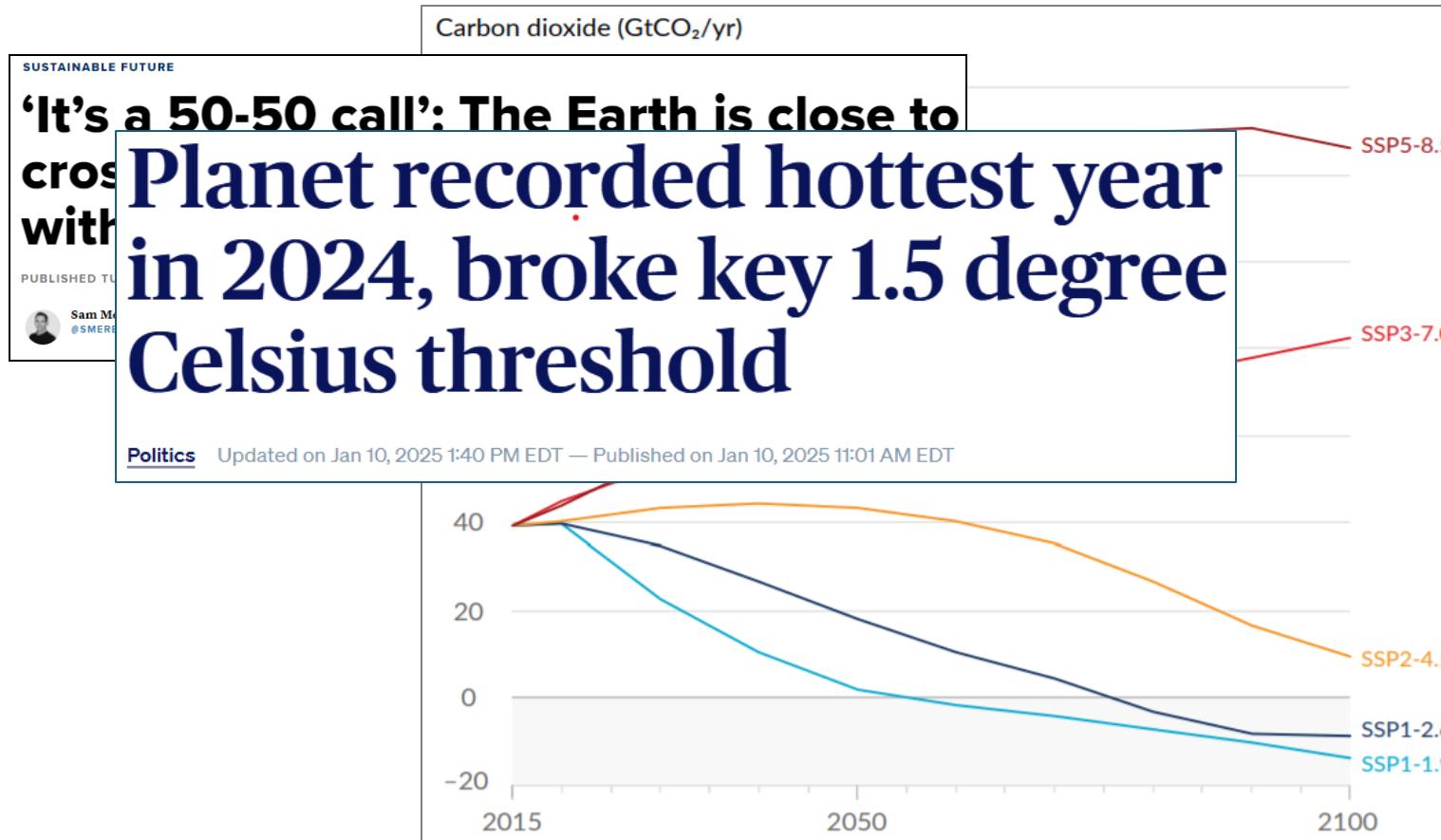
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The climate motivation

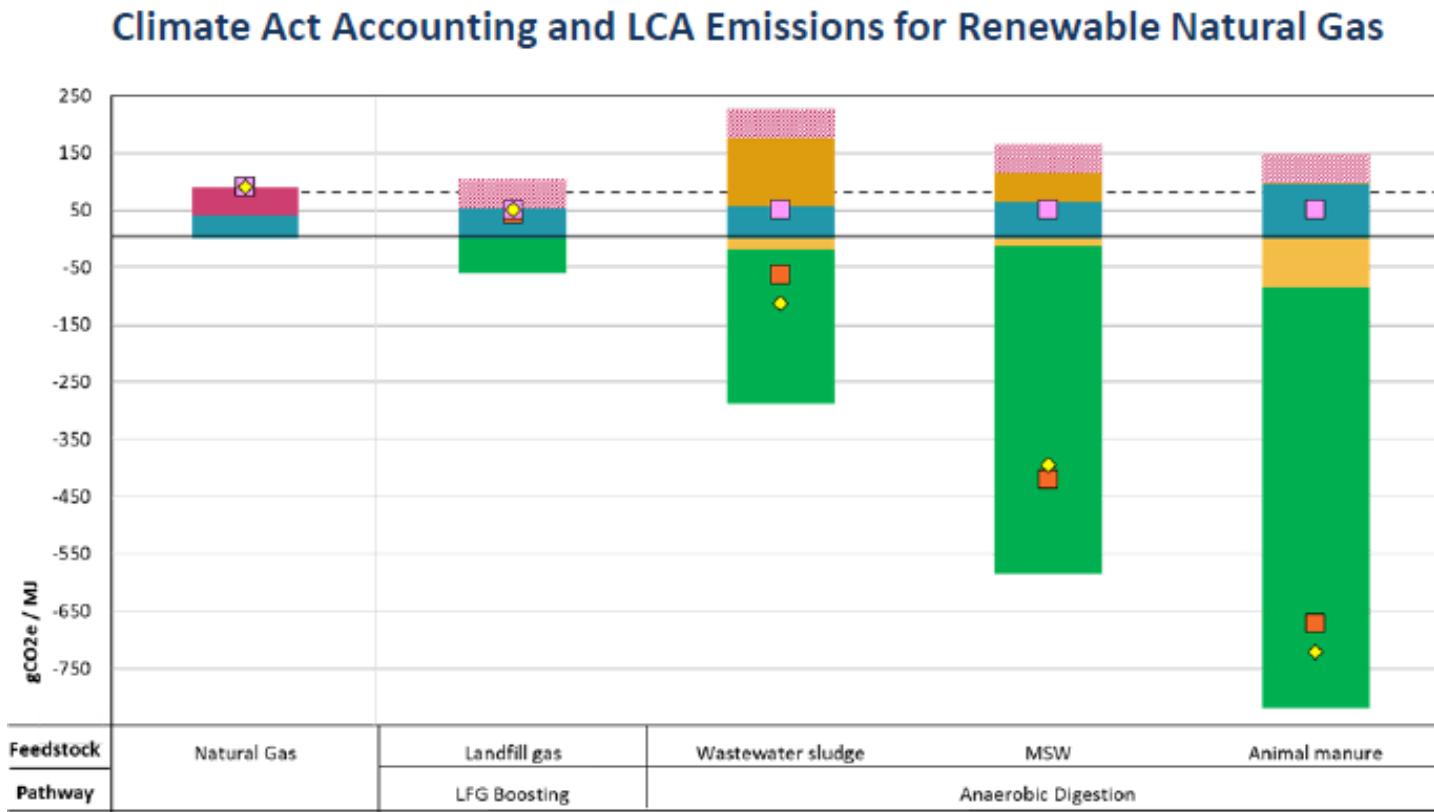
Emissions thresholds and warming targets



UN IPCC AR6: Catastrophic climate change will only be averted via the widespread deployment of Carbon Dioxide Removal (net sequestration) technologies.

Source: IPCC (2021)

Barrier #1: Carbon accounting systems lack attributional LCA harmonization



◆ **Life-Cycle** = Avoided Emissions* + Digestate Emissions** + Production + Combustion (Non-Biogenic Only)

■ **In-state, Gross** = Avoided Emissions + Digestate Emissions** + Production + Combustion

■ **Out-of-state, Gross** = Combustion

* Life-cycle avoided emissions exclude biogenic CO₂ emissions from LFG flaring and MSW incineration with energy recovery, which are included in New York's gross accounting.

** Digestate emissions include Sequestered Carbon and Methane Emissions.

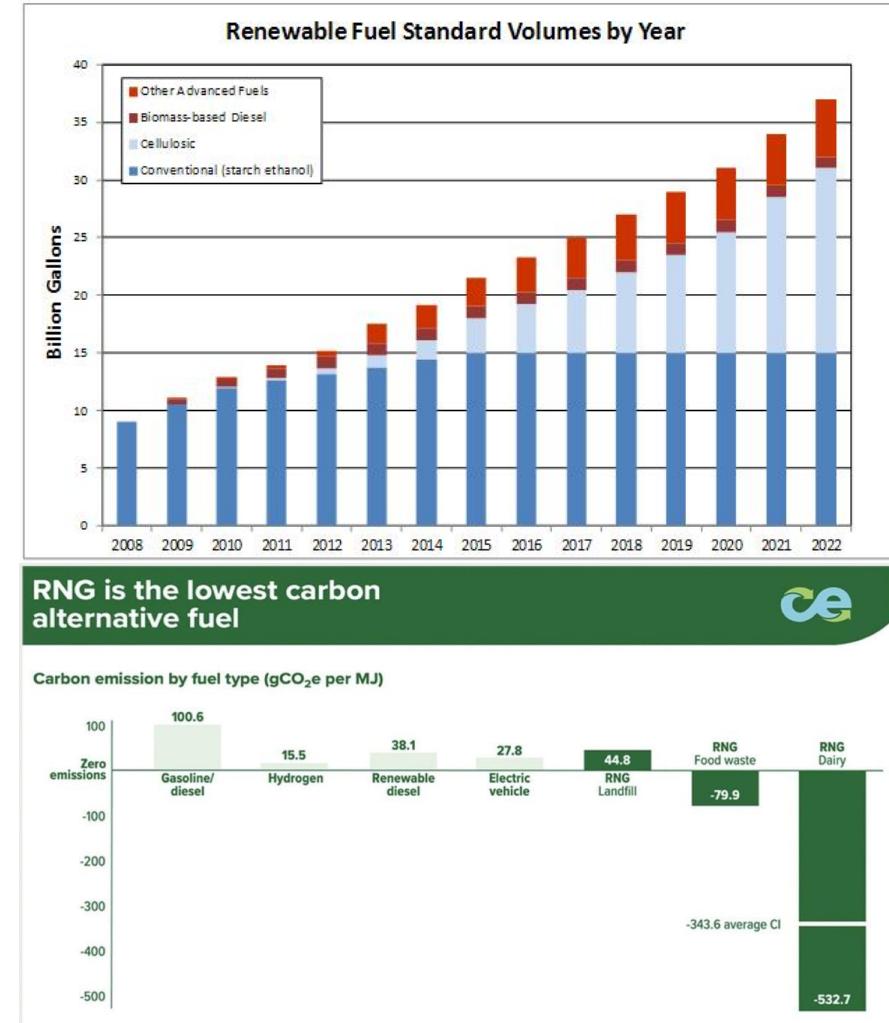
Source: NYS EPB (2025)

Barrier #2: Carbon accounting systems lack consequential LCA harmonization

- Indirect land-use change (ILUC) calculation continues to confound carbon accounting practitioners nearly 20 years after the original Searchinger et al. analysis
 - GTAP-BIO+CCLUB vs. GTAP-BIO+AEZ-EF vs. GLOBIOM vs. GCAM vs. ???
 - ILUC numbers or ILUC risk assessment categories?
- Accounting for substitution effects, avoided emissions, and other fuel-related LCA impacts
 - When is it appropriate to make use of different assumptions across carbon accounting systems, and when is it being done to achieve a preferred outcome?

Barrier #3: Government GHG accounting incentives focus on individual products

- Government GHG accounting systems utilizing life cycle assessment principles are focused on fuels rather than products
- “Carbon-negative” biofuels such as RNG create confusion when considered alongside biogenic carbon products that are not combusted



Barrier #3: Government GHG accounting incentives focus on individual products

- REDII – IR recognizes CO2 sequestration via soil carbon accumulation for sustainable *biofuels* production (albeit capped)
- In competition between biofuels and bioproducts manufacturers for feedstocks, the former is officially prioritized
 - Competition will worsen as latter's production capacity (e.g., SAF) expands

(a) greenhouse gas emissions from the production and use of biofuels shall be calculated as:

$$E = e_{ec} + e_l + e_p + e_{id} + e_u - e_{sca} - e_{ccs} - e_{ccp}$$

where

$$e_{sca} = (CS_A - CS_R) \times 3,664 \times 10^6 \times \frac{1}{n} \times \frac{1}{P} - e_f$$



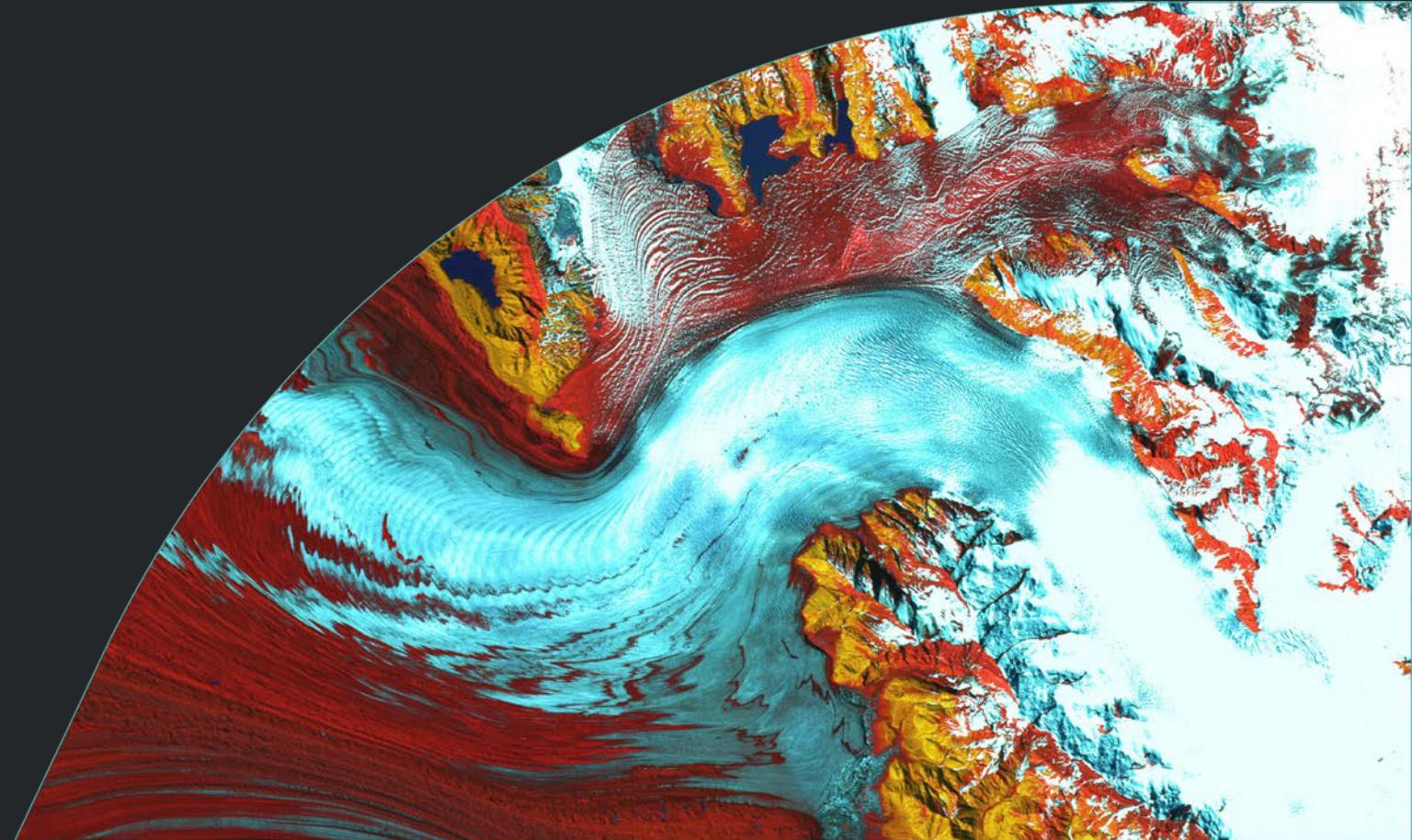
The maximum possible total value of the annual claim of emission savings from soil carbon accumulation due to improved agricultural management (e_{sca}) shall be capped to 45 g CO₂eq/MJ biofuel or bioliquid for the entire period of application of the Esca practices, if biochar is used as organic soil improver alone or in combination with other eligible e_{sca} practices. In all other cases, the cap referred to above shall be 25 g CO₂eq/MJ biofuel or bioliquid for the entire period of application of the e_{sca} practices.

Questions?

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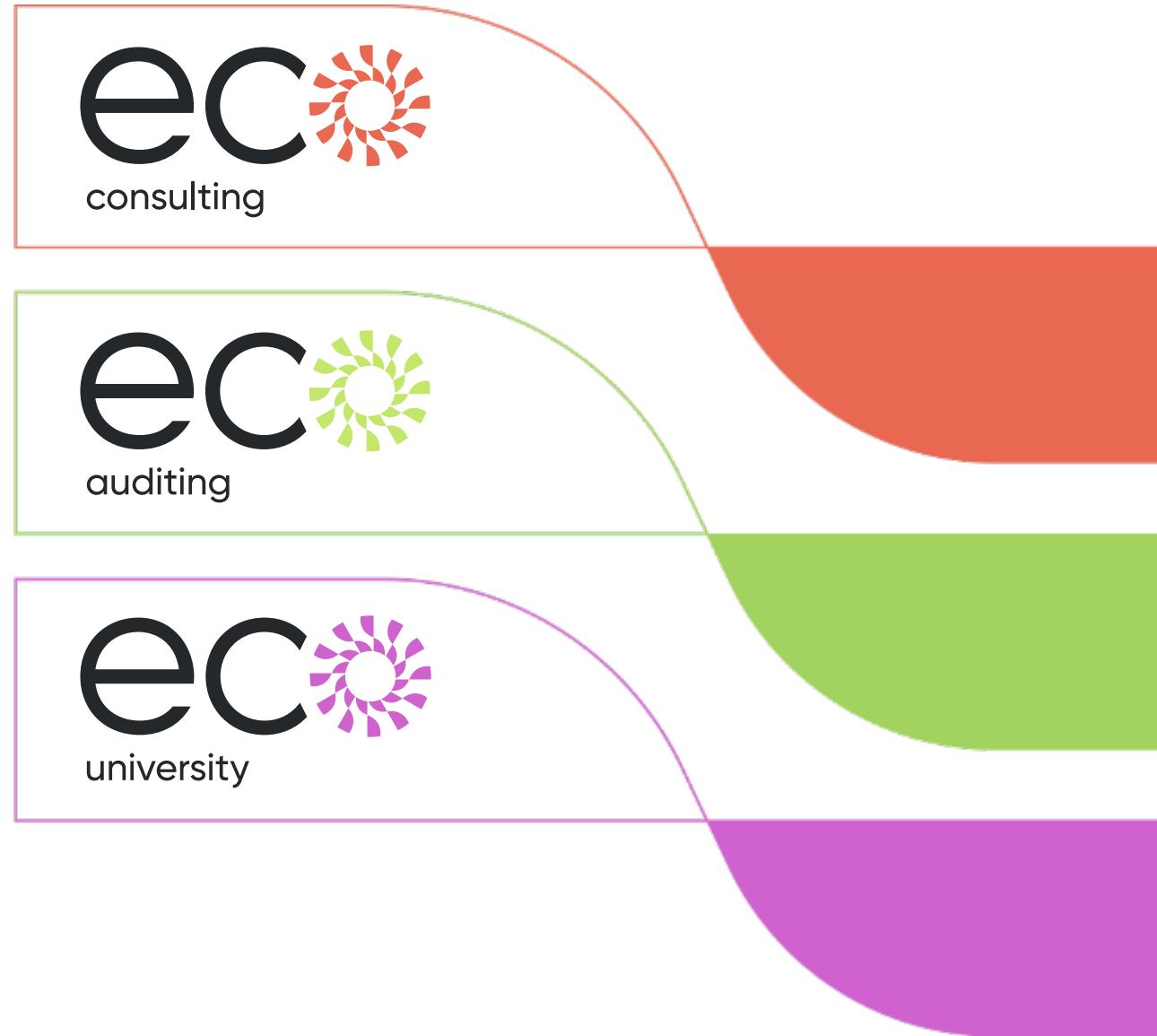
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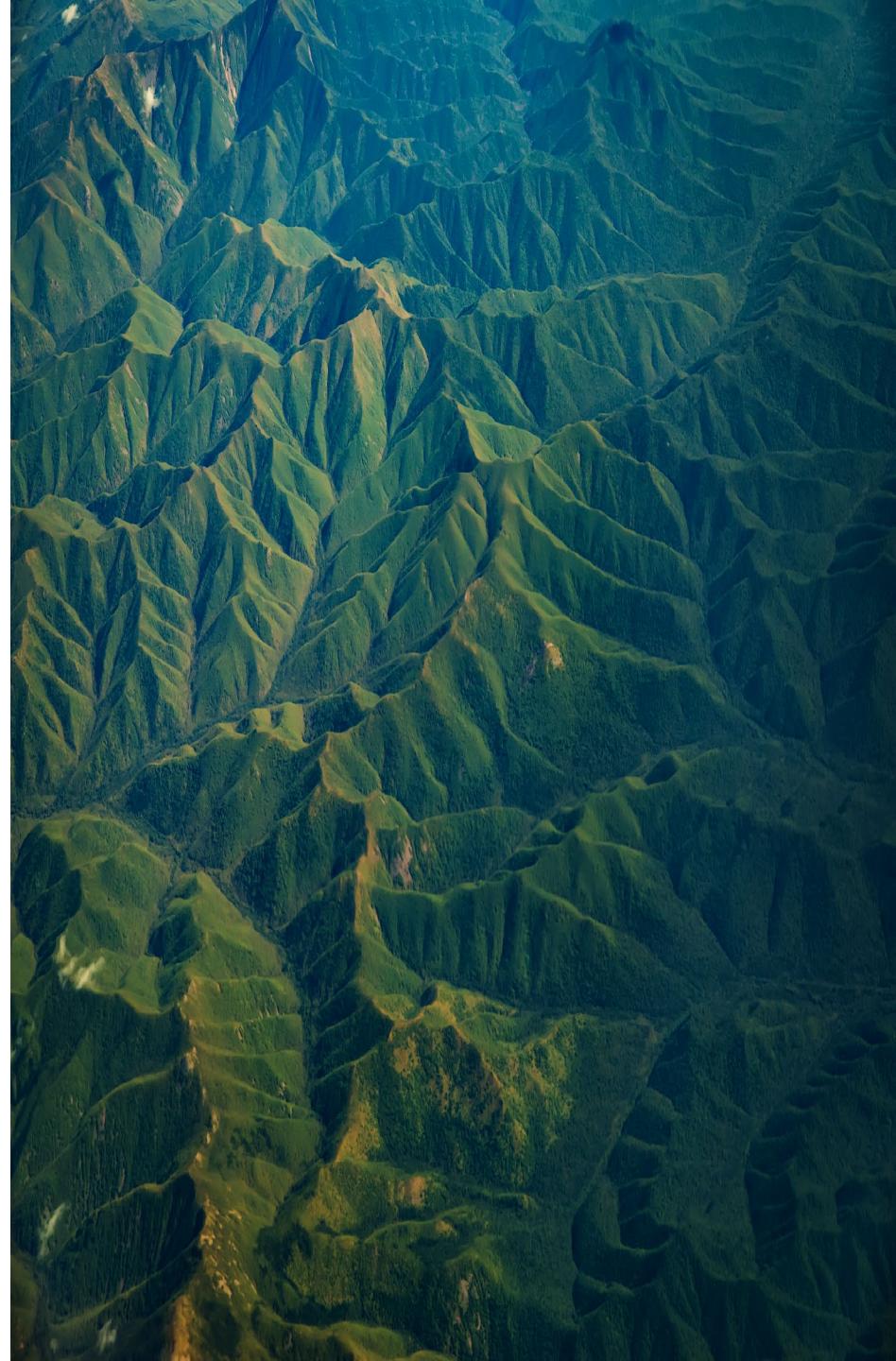
We Are EcoEngineers

- An advisory firm with an exclusive focus on the energy transition and decarbonization recently acquired by leading global assurance partner LRQA.
- A team of engineers, scientists, auditors, consultants, and researchers passionate about their work.
- Living and working at the intersection of climate policy, innovative technologies, and the carbon marketplace.
- Helping clients navigate the disruption caused by carbon emissions and climate change.

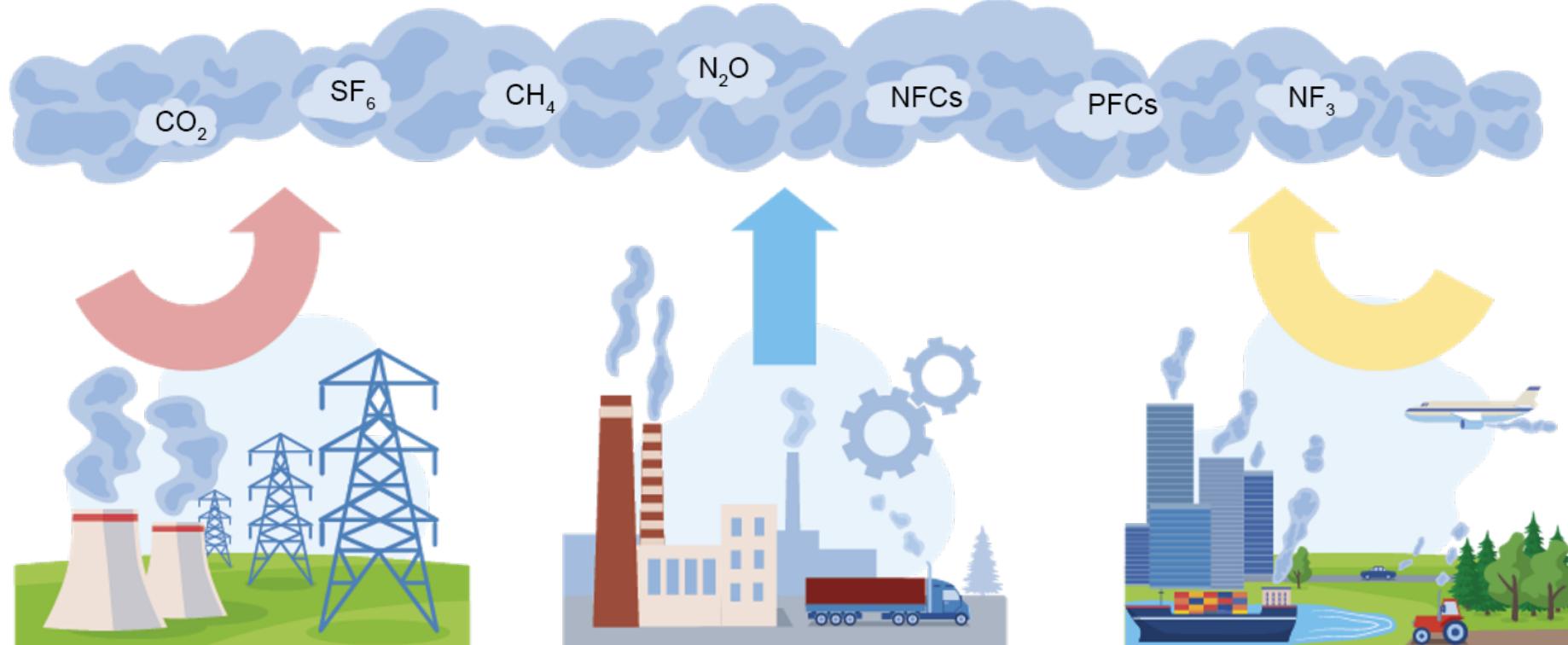


Voluntary Market Basics

- Not legally mandated, driven by ESG commitment, sustainability goals, PR, consumer/investor pressure
- Projects must follow approved methodologies
- Projects can include:
 - Reforestation
 - Renewable energy
 - Methane/Carbon capture
- 1 credit = 1 t CO₂e. Credits are tradeable, then retired to meet emissions goals
- Carbon accounting is the right approach. LCA has a supporting role



GHG Accounting (Scope Emissions)



Scope 2 - Indirect
Emissions from energy
and utilities

Scope 1 - Direct
Emissions from
on-site sources

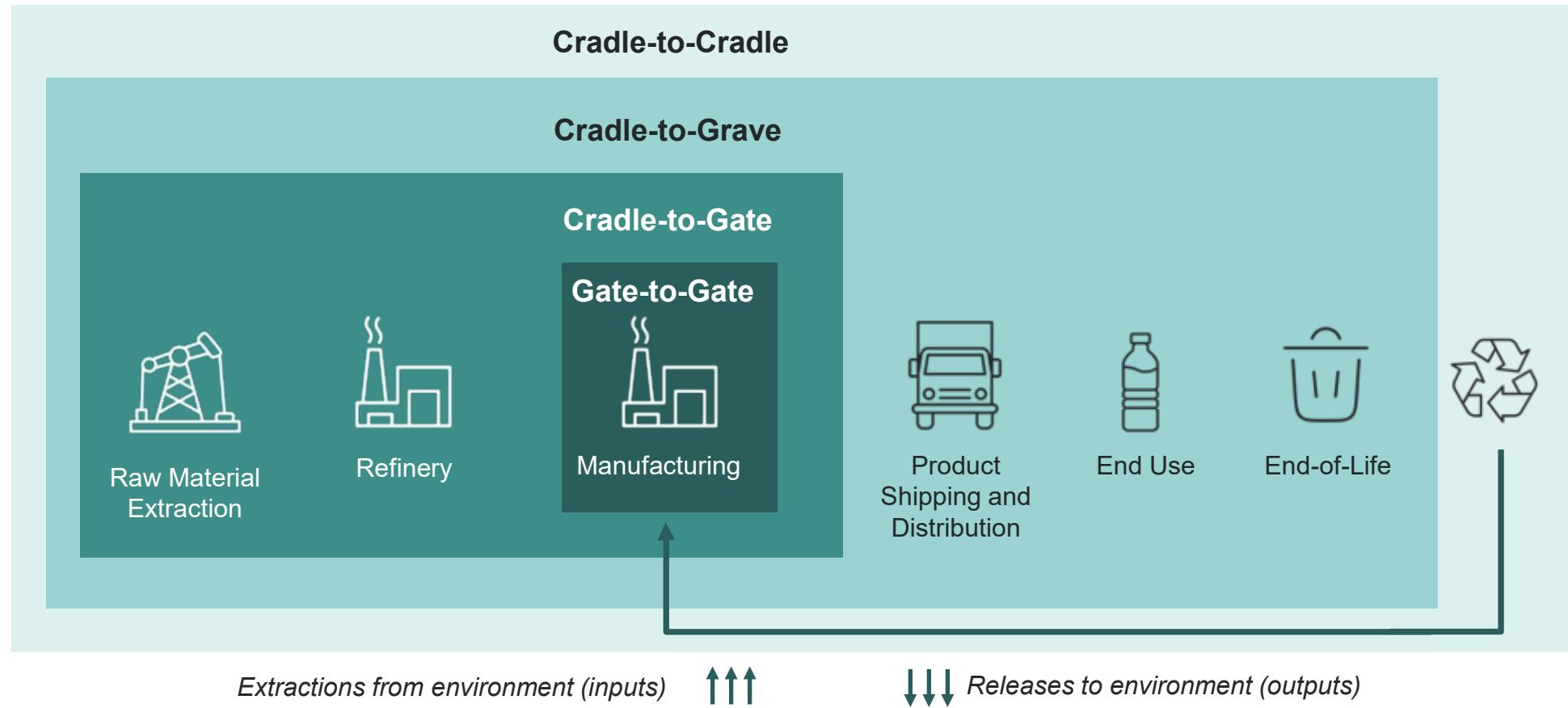
Scope 3 - Indirect
Emissions of the supply
chain or service

Compliance Market Basics

- Government-mandated systems where companies must measure and reduce GHG emissions to meet regulatory targets.
- Can use carbon accounting and LCAs.
 - LCAs are the right tool in sectors where CI scores for specific products matter more, e.g., fuels
- The required LCA Tool will follow the specific program's protocol
- LCA will directly determine eligibility and deficits/credits to be generated



Example: LCA of a Plastic Bottle



A Variety of LCA Tools are Available



thinkstep
GaBi



GREENHOUSE
GAS PROTOCOL





Thank You

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