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Tuesday, 30 April 3:30-4:20 PM



3DEGREES INTRODUCTION

About 3Degrees

Global climate solutions provider and certified B Corporation

- + Founded in 2007
- + 300+ employees globally



Headquartered in San Francisco, CA



Employees in North America and Europe

3DEGREES BY THE NUMBERS

95+ Countries where we buy, sell,or consult on clean energy

475+ Consulting engagements

516M+ EACs delivered to clients

14K+ Facilities supported



3DEGREES INTRODUCTION

Business Units

UTILITY PARTNERSHIPS

Build and deliver effective voluntary programs

ENVIRONMENTAL MARKETS

Procure high-quality global EACs, including RECs



Get clarity and solutions in the transportation decarbonization journey



INTERNATIONAL CLIMATE CONSULTING & PPAS

Set and meet climate goals with a global team of advisors



CARBON MARKETS

Support and develop carbon reduction and removal projects



SETTING THE SCENE

Market Boundaries

RE100 and CDP define market boundaries as geographies that meet the following criteria:

- + The laws and regulatory framework governing the electricity sector are consistent between the areas of production and consumption;
- + Electricity grids are substantially interconnected, indicating a level of systemwide coordination; and
- + Utilities/suppliers recognize each other's energy attributes and account for them in their trade of energy and energy attributes.





Regional Power Integration

Ir. Nirinder Singh JohlFounder and CEO,
Asia Carbonx Change.





Regional blueprint for the ENERGY cooperation in the ASEAN

ASEAN Plan of Action for Energy Cooperation (APAEC) 2016-2025 Phase 2: 2021-2025





ASEAN Power Grid

To expand regional multilateral electricity trading, strengthen grid resilience and modernisation, and promote clean and renewable energy integration.



Energy Efficiency and Conservation

To reduce energy intensity by 32% in 2025 based on 2005 levels and encourage further energy efficiency and conservation efforts, especially in transport and industry sectors.



Trans-ASEAN Gas
Pipeline

To pursue the development of a common gas market for ASEAN by enhancing gas and LNG connectivity and accessibility.



Renewable Energy

To achieve aspirational target for increasing the component of renewable energy to 23% by 2025 in the ASEAN energy mix, including through increasing the share of RE in installed power capacity to 35% by 2025.



Coal and Clean Coal Technology

To optimise the role of clean coal technology in facilitating the transition towards sustainable and lower emission development.



Regional Energy
Policy and Planning

To advance energy policy and planning to accelerate the region's energy transition and resilience.



Civilian Nuclear Energy To build human resource capabilities on nuclear science and technology for power generation.

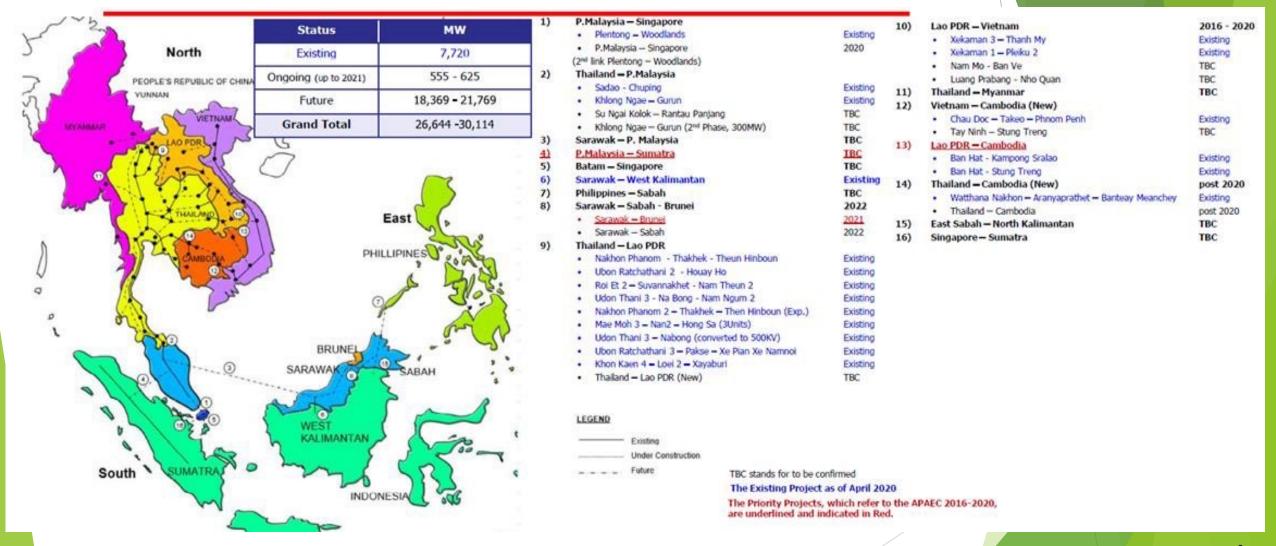
ASEAN PLAN OF ACTION FOR ENERGY COOPERATION (APAEC) 2016-2025 PHASE II: 2021-2025





Infrastructure projects that are shaping regional electricity integration

ASEAN Power Grid (APG)

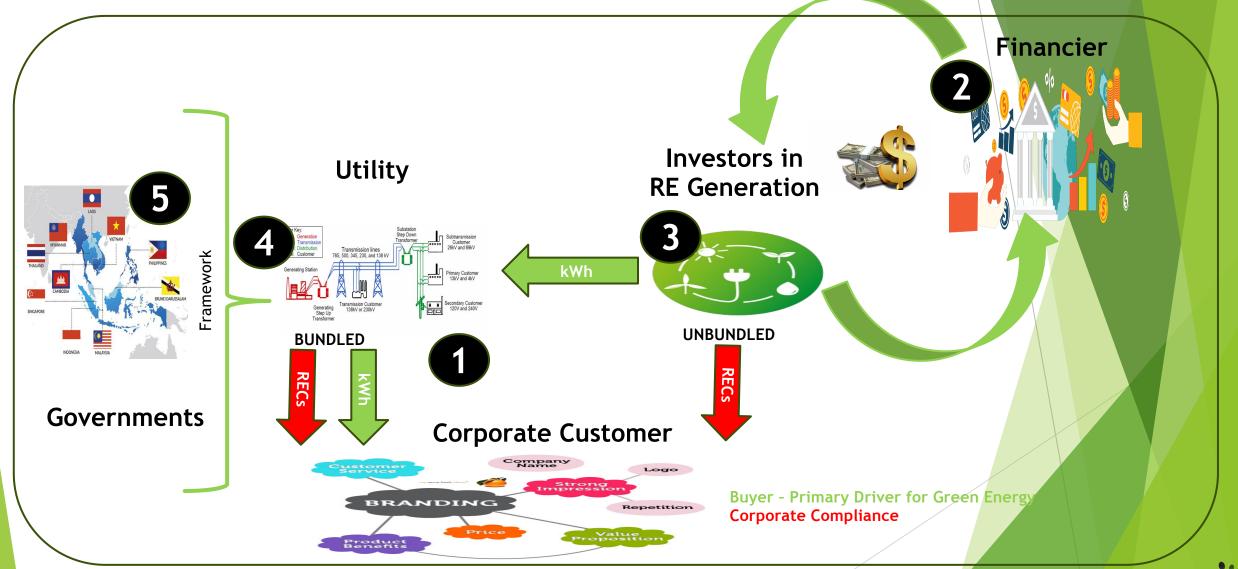




Understanding Regional Stakeholder's Needs?



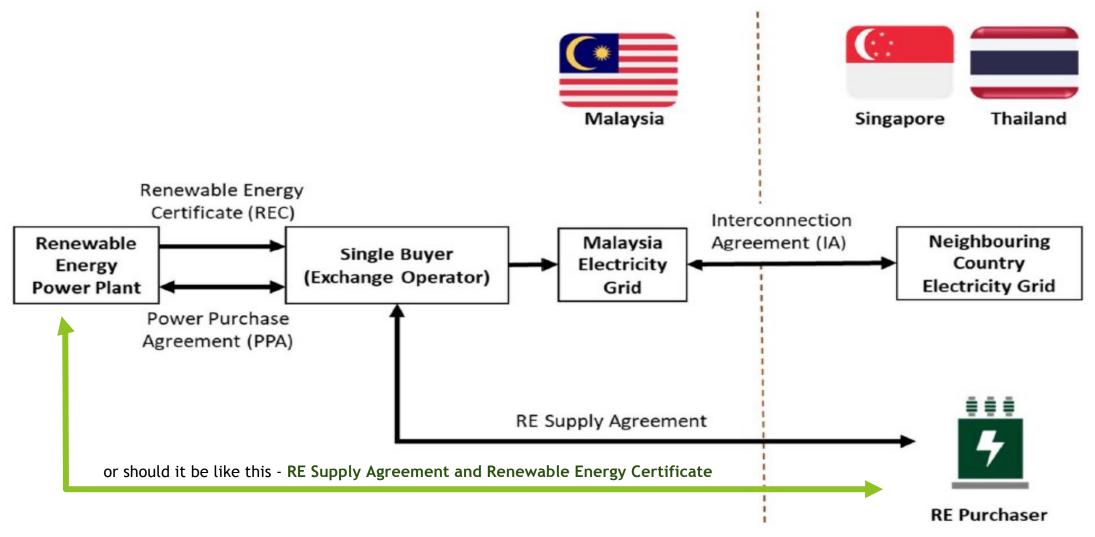
For a REC market to thrive we need to address the major stakeholder's need





Latest in Regional Integration - Malaysia's CBES RE Scheme

Cross Border Electricity Sales RE Scheme







Ir Nirinder Singh Johl email: ceo@asiacarbonxchange.org

Thankyou



Cross-border Transactions: Progress and Next Steps

30 April 2024

Roble P. Velasco-Rosenheim Director, Global Partnerships & APAC

Two Topics for Today

- > Context and Current Rules
- > Working Group Structure and Next Steps





Context and Current Rules





I-TRACK currently allows cross border RECs to be delivered into Singapore, and so does SS673.

That is not enough for (advanced) buyers.



Reporting frameworks don't recognize cross-border transactions in ASEAN.

(Context on RE100, GHGP, and the rest)

What was proposed in March 2022

PPAs only (broadly defined)

Physical electrons cross borders

Uniform EAC tracking instrument

Bilateral agreement on reporting

RE100
°CLIMATE GROUP

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RESIDENCE

Open consultation around proposed changes to the RE100 technical criteria

2. Accepting physical cross-market procurement when certain conditions are met

Summary

RE100 requires its members to procure renewable electricity from the same markets in which they operate. Market boundaries are defined by countries' geographic boundaries (except for the single markets for electricity trading in Europe and North America).

RE100 hopes to see new single markets for electricity trading form, especially where this lowers barriers to procurement in previously challenging markets and creates new opportunities for capacity additions in renewable electricity. However, RE100 also recognises that expectations for European-style regulatory integration are unrealistic in some regions, or that the pace of policy change to form single markets is too slow for companies with immediate demand for credibly sourced renewable electricity.

RE100 is often approached with proposals for sourcing renewable electricity across market boundaries and is considering how shared elements of these proposals can be generalised and introduced as amendments to RE100's note on market boundaries.

Proposal

RE100 proposes to amend its note on market boundaries to accept claims of use of renewable electricity sourced across market boundaries when all of the following apply:

- The RE100 member has entered into a PPA with a renewable electricity generator located in a different market from their consumption or into a green electricity product with a utility that has such a PPA.
- The volume of electricity being claimed cross-market is physically being transmitted cross-market from renewable electricity generator(s) connected to the cross-market transmission infrastructure.
- The delivery and ownership of the environmental attributes (ideally using a credible EAC system² which is recognized in both markets) from generator to consumer are specified in the PPA, and these clauses are legally enforceable in both markets. The contract must give the consumer unique and exclusive claims to all the environmental attributes of the renewable electricity.
- A residual mix³ is calculated in both the markets of origin and of destination.
 Where renewable electricity has been tracked without EACs, the consumer can report to its relevant regulator the renewable electricity it has sourced to improve the calculation of the residual mix.

Why it was rejected

Lack of government support/engagement

No clear way to demonstrate meeting best practices

Fear of "lowering the bar" and being criticized

○ BUT....

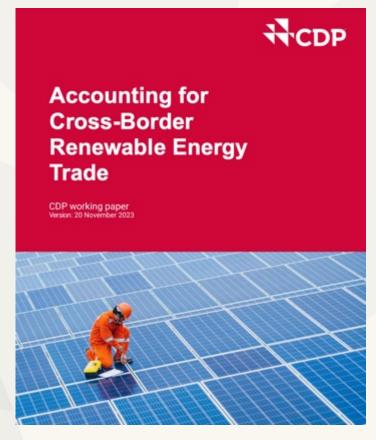


Almost all actors want to make *credible* cross-border transactions possible.

Framework discussions have led to release of a Working Paper and a (mostly) clear forward path.

Approval Pathway:

- **OBIIIATE AND SET OF A SET OF**
 - oG2G MOUs
- **OPhysical electrons must cross borders.**
 - •Need to define sufficient evidence of delivery.
- Uniform EAC tracking instrument.
 - Need to be uniformly recognized/enforceable.
- **OBilateral agreement on carbon accounting.**
 - oResidual mix.



https://cdn.cdp.net/cdp-production/comfy/cms/files/files/000/008/649/original/Accounting for cross-border renewable energy trade.pdf



Working Groups and Next Steps





The I-TRACK Working Group on Cross Border Transactions was formed independent of RE100, but with their (much appreciated) engagement.

It seeks to facilitate the bilateral (between nations) achievement of best practices for cross-border renewable energy trade, collect and express national endorsement, and result in framework recognition of select projects.

Put simply, the working groups...

- Bring together key actors.
- Explain best practices.
- Identify which ones are/not met, and help address.
- Capture the above in MOUs that governments can sign.
- Socialize framework approval, where MOUs exist.



How the Working Groups are addressing this:

- **OBIII BI AND AND ADE SOLUTION SET OF SOLUTION**
 - oG2G MOUs
 - oJoin public and private stakeholders around core topics, and support national engagement.
 - oFirst WG met in November 2023, with 80+ delegates, including presentations from RE100.
- **OPhysical electrons must cross borders.**
 - OAppendix 1: Need to define sufficient evidence of delivery.
 - Second held in March, 100+ delegates, including Local Issuer/UNESCAP/and ACEC delegates.
- **Our EAC tracking instrument.**
 - Appendix 2: Need to be uniformly recognized/enforceable.
 - ONext to be held in June/July, focused on EAC recognition.
- **OBilateral agreement on carbon accounting.**
 - oAppendix 3: Residual mix.
 - oTo be held in Aug/Sep.





Next Steps

Founder of I-REC

Populating the Appendices

- Ap1: Data to evidence electron delivery. In progress. (Needs inputs)!
- Ap2: Structures for EAC recognition. In progress.
- Ap3: Uniform residual mix. In progress. (External review requested).

National Engagement

- Working with key actors to identify potential signatories and support them in engaging in the process—namely, reviewing the MOUs and appendices.
- Further stakeholder identification and appointment of Local Issuers to manage the process nationally can support considerably.

Stay tuned for deeper regional integration...







Thank you!

Roble P. Velasco-Rosenheim

Director, Global Partnerships and APAC
The International Tracking Standard Foundation

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